

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other In-  
structions on  
reverse side)FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM-6893

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Wilmer Canyon #2

9. API WELL NO.

30-045-23459

10. FIELD AND POOL, OR WILDCAT

Blanco MV / Albino PC / Los Pinos FS

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Section 25, T32N, R8W

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL &amp; GAS COMPANY LP

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface Unit C (NENW), 1170' FNL &amp; 1800' FWL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR  
PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

5/27/79

16. DATE T.D. REACHED

6/3/79

17. DATE COMPL. (Ready to prod.)

8/15/79

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)\*

6931' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

6493'

21. PLUG, BACK T.D., MD &amp; TVD

6300'

22. IF MULTIPLE COMPL.,  
HOW MANY\*

2

23. INTERVALS  
DRILLED BY

ROTARY TOOLS

Yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

Los Pinos Fruitland Sands

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-Induction, Compensated Density Neutron, GR-Density, IES, GR Correlation Logs

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H-40	233'	12 1/4"	135 sx	
7"	20#, J-55	4098'	8-3/4"	310 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	3967'	6490'	300		2-3/8"	6189'	
					4.7#		

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Fruitland Sands  
3719' - 3760

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3719' - 3760	These perms were stimulated with the PC interval w/ 900 gal 15% HCL 65,247 gal water & 44,100# 20/40 sand

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO

Retested 5/3/06

4

2"

OIL-BBL

GAS-MCF

trace

WATER-BBL

GAS-OIL RATIO

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED  
24-HOUR RATE

OIL-BBL

GAS-MCF

WATER-BBL

OIL GRAVITY-API (CORR.)

290#

6 mcfd

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

This is a commingled MV/PC/FS well being commingled per DHC 3651. Steve Hayden (NMOCD) &amp; advised that part of the

35. LIST OF ATTACHMENTS

Original perms were in the Lost Pinos FRT Sd, and we needed to change it back to three zones.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

TITLE

Sr. Regulatory Specialist

DATE

11/13/06

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RCVD NOV15'06  
OIL CONS. DIV.  
DIST. 3

11/15/06