

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RCVD NOV 8 06  
OIL CONS. DIV.  
DIST. 3

FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

2700 Farmington Ave., Bldg. K. Ste 1 Farmington,

3b. Phone No. (include area code)

505-324-1090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1390' FSL & 890' FEL SEC 9E-T32N-R12W

5. Lease Serial No.

NM-019414

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NNM99310

8. Well Name and No.

STANOLIND GAS COM B #1

9. API Well No.

30-045-24149

10. Field and Pool, or Exploratory Area

FRUITLAND COAL

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO proposes to P&A the FC formation in the Stanolind Gas Com B #1 per the following procedure:

1) MIRU PU. TOH w/ FC 2-3/8" tubing. TOH w/MV 2-3/8" tbgr.

2) TIH w/7" CBP, 7" pkr & 2-3/8" tbgr. Set BP at 1980' & pkr at 1965'. PT CBP to 2000 psig. Rlse pkr & TOH.

3) TIH w/7" cmt retainer and 2-3/8" tbgr to 1850'. Set cmt retrn at 1680'. ± 1850'

4) Est inj rate into perf fr/1914'-44'. Sqz perfs w/75 sx Type III cmt w/0.3% bwoc CD-32 & 1% bwoc CaCl2 (14.5 ppg & 1.4 cuft/sx). Flush w/7.1 BW. Sting out of retrn. Rev circ tbgr clean.

5) TOH w/tbgr. TIH w/7" cmt retrn & 2-3/8" tbgr. Set retrn at 1680'.

6) Est inj rate into perfs fr/1750'-97'. Sqz perfs w/75 sx Type III cmt w/0.3% bwoc CD-32 & 1% bwoc CaCl2 (14.5 ppg, 1.4 cuft/sx). Flush w/6.6 BW. Sting out of retrn. Rev circ tbgr clean.

7) TOH w/2 jts of tbgr. Est inj rate into perfs fr/1634'-38'. Spot 50 sx Type III cmt w/0.3% bwoc CD-32 & 1% bwoc CaCl2 (14.5 ppg & 1.4 cuft/sx) across perfs. Flush w/6.1 BW. TOH w/20 jts tbgr. Rev circ tbgr cln. Displace cmt to 1580'. SWI.

8) WOC 24 hours. 1680'

9) DO cmt retainer at 1850' & cmt to 1980'. PT all 3 set of perfs to 500 psig for 30 min.

10) If PT fails call BIM for cmt specs. If perfs pass,

11) TIH w/NC, SN & 2-3/8" tbgr & CO to PETD at 4747'. RDMO PU.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

LORRI D. BINGHAM

Title

REGULATORY COMPLIANCE TECH

Date

10/25/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Petr. Eng

Date

10/31/06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.