submitted	in	lieu	of	Form	3160-5				
UNITED STATES									
	DEF	ARTM	IEN'	T OF T	THE INTERIOR				
	BU	REAU	OF I	LAND	MANAGEMENT				

RCVD NOV14'06 DIL CONS. DIV. DIST. 3

Name of Operator BURLINGTON  RESCURCES OIL & GAS COMPANY LP  8. Well Name & Number  Wilmer Canyon #1029  PO Box 4289, Farmington, NM 87499 (505) 326-9700  9. API Well No.  30-045-33616  Location of Well, Footage, Sec., T, R, M Sec., TN, RW, NMPM  10. Field and Pool  Basin Fruitland Coal  11. County and State San Juan Co., NM  2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission  Type of Action					
Type of Well GAS  Type of Well GAS  Type of Well GAS  Type of Well GAS  Type of Well  Type of Well  Type of Well  Type of Well  Address & Phone No. of Operator  BURLINGTON  Address & Phone No. of Operator  PO Box 4289, Farmington, NM 87499 (505) 326-9700  Address & Phone No. of Operator  PO Box 4289, Farmington, NM 87499 (505) 326-9700  Location of Well, Footage, Sec., T, R, M  Sec., T-N, R-W, NMPM  In Discontinuous Sec., T, R, M  Location of Well, Footage, Sec., T, R, M  Sec., T-N, R-W, NMPM  In Discontinuous Sec., T, R, M  Location of Well, Footage, Sec., T, R, M  Sec., T-N, R-W, NMPM  In Discontinuous Sec., T, R, M  Cunit N (SESW) 660° FSL & 1455° FWL, Sec. 24, T32N R8W NMPM  In Sec., T-N, R-W, NMPM  In Discontinuous Sec., T, R, M  CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission  Type of Action  Abandonment  Abandonment  Abandonment  Change of Plans  Recompletion  New Construction  New Construction  New Construction  Abandonment  Casing Repair  Water Shat off  Final Abandonment  Casing Repair  Abandonment  Casing Repair  Abandonment  Casing Repair  Abandonment  Casing Repair  Abandonment  Conversion to Injection  3. Describe Proposed or Completed Operations  Abandon Sanches  Abandon Sanches  Title Regulatory Tech. Date  It (1/3/106)  Amanda Sanchez  Title Regulatory Tech. Date  It (1/3/106)  This space for Federal or State Office use)  PPPROVED BY  Title  Date  Date  Date  Title Note of Sanchard Sancha		Sundry Notices and Reports on Wells 200 NOV 0 200 4	I ES	_	
Name of Operator BURLINGTON  RESCURCES OIL & GAS COMPANY LP  Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700  Location of Well, Footage, Sec., T, R, M  Sec., TN, RW, NMPM  Unit N (SESW) 660' FSL & 1455' FWL, Sec. 24, T32N R8W NMPM  Unit N (SESW) 660' FSL & 1455' FWL, Sec. 24, T32N R8W NMPM  Location of Well, Footage, Sec., T, R, M  Sec., TN, RW, NMPM  County and State San Juan Co., NM  2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission  Type of Action Notice of Intent Recompletion Necompletion Necomple					
Name of Operator BURLINGTON  RESOURCES OIL & GAS COMPANY LP  Address & Phone No. of Operator  PO Box 4289, Farmington, NM 87499 (505) 326-9700  Location of Well, Footage, Sec., T, R, M  Sec., TN, RW, NMPM  10. Field and Pool  Basin Fruitland Coal  11. County and State San Juan Co., NM  2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission  Type of Action  Notice of Intent  Abandonment  Recompletion  Non-Rounte Fracturing Casing Repair  Water Shut off Final Abandonment  Altering Casing Conversion to hipection  3. Describe Proposed or Completed Operations  V22/06 MIRU Aztec#471. NU BOP. PT blind rams and casing to 1500#/30 min, ok. RIH w/6 ¼" bit and tagged @3120'. D/O loat collar, cement, and shoe. And then formation to 3600'. (TD). TD reached 9/28/06. Ream from 3183'-3600'. Natural surge or 15 days. Ran pitot test. RIH w/5 ½" 15.5 # K-55 pre-perf di liner and set @ 3600' w/TOL @ 3154'(22' overlaj into 7" shotole learn. RIH w/11/jis 2 3/8" 4.7# J-55 tubing and set @ 3561' w/SN @ 3536'. RU to run rods. 9/23/05 RIH w/rods and pump. ipaced out. PT to 500#, ok. RD and released 10/23/06.  This space for Federal or State Office use)  PPROVED BY  Title  Date  Date  VIII Regulatory Tech. Date  11/3/06  Location of Well, Footage, Sec., T, R, M  30-045-33616  30-045-33616  30-045-33616  10. Field and Pool  Basin Fruitland Coal  11. County and State San Juan Co., NM  21. County and State San Juan Co., NM  22. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, O'THER DATA Type of Submission  Type of Submission  Abandonment  Ab	1. <b>T</b> :	'ype of Well GAS	6.	If Indian, All. or	
BURLINGTON RESCURCES OIL & GAS COMPANY LP  8. Well Name & Numbe Address & Phone No. of Operator Wilmer Canyon #102: API Well No. 30-045-33616  Location of Well, Footage, Sec., T, R, M Sec., TN. RW, NMPM  10. Field and Pool Basin Fruitland Coal Unit N (SESW) 660' FSL & 1455' FWL, Sec. 24, T32N R8W NMPM  11. County and State San Juan Co., NM  2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Abandonment Abandonment Plugging Casing Repair Water Shat off Final Abandonment Altering Casing Conversion to Injection 3. Describe Proposed or Completed Operations  7/22/06 MIRU Aztec#471. NU BOP. PT blind rams and casing to 1500#/30 min, ok. RIH w/6 ¼" bit and tagged @3120'. D/O loat collar, cement, and shoe. And then formation to 3600'.(TD). TD reached 9/28/06. Ream from 3183'-3600'. Natural surge or 15 days. Ran pitot tests. RIH w/5 ½" 15.5 #K-55 pre-perf d liner and set @ 3600' WTOL @ 3154' 20' overlap into 7" shoe).  Perfs @ (3172'-3258', 3301'-3344', 3387'-3409'; 3495'-3514')=170 holes. PU perf mill and milled out perf plugs. Circulate lean. RIH w/17jis 2 3/8" 4. 7# J-55 tubing and set @ 3561' w/SN @ 3536'. RU to run rods. 9/23/05 RIH w/rods and pump. paced out. PT to 500#, ok. RD and released 10/23/06.  14. I hereby certify that the foregoing is true and correct.  Signed  Amanda Sanchez Title Regulatory Tech Date PPROVED BY Title Date  ONDITION OF APPROVAL. if any: Title Date  ONDITION OF APPROVAL. if any:  Title Date  ONDITION OF APPROVAL. if any:  Title Date  ONDITION OF APPROVAL. if any:  Title Date  ONDITION OF APPROVAL. if any:  Title Date  ONDITION OF APPROVAL. if any:  Title Date  ONDITION OF APPROVAL. if any:  Title Date  ONDITION OF APPROVAL. if any:  Title Date  ONDITION OF APPROVAL. if any:  Title  ONDITIO	n Ni	laws of Operator	7.	Unit Agreement Name	
RESCURCES OIL & GAS COMPANY LP  Address & Phone No. of Operator  PO Box 4289, Farmington, NM 87499 (505) 326-9700  Location of Well, Footage, Sec., T, R, M Sec., T-N, R-W, NMPM  Unit N (SESW) 660' FSL & 1455' FWL, Sec. 24, T32N R8W NMPM  Unit N (SESW) 660' FSL & 1455' FWL, Sec. 24, T32N R8W NMPM  Location of Well, Footage, Sec., T, R, M Sec., T-N, R-W, NMPM  Location of Well, Footage, Sec., T, R, M Sec., T-N, R-W, NMPM  Location of Well, Footage, Sec., T, R, M Sec., T-N, R-W, NMPM  Location of Well, Footage, Sec., T, R, M Sec., T-N, R-W, NMPM  Location of Well, Footage, Sec., T, R, M Sec., T-N, R-W, NMPM  Location of Well, Footage, Sec., T, R, M Sec., T-N, R-W, NMPM  Location of Well, Footage, Sec., T, R, M Sec., T-N, R-W, NMPM  Location of Well, Footage, Sec., T, R, M Sec., T-N, R-W, NMPM  Location of Well, Footage, Sec., T, R, M Sec., T-N, R-W, NMPM  Location of Well, Footage, Sec., T, R, M Sec., T-N, R-W, NMPM  Location of Well, Footage, Sec., T, R, M Sec., T-N, R-W, NMPM  Location of Well, Footage, Sec., T, R, M Sec., T-N, R-W, NMPM  Location of Well, Footage, Sec., T, R, M Sec., T-N, R-W, NMPM  Location of Well, Footage, Sec., T, R, M Sec., T-N, R-W, NMPM  Location of Well, Footage, Sec., T, R, M Sec., T-N, R-W, NMPM  Location of Well, Footage, Sec., T, R, M Sec., T-N, R-W, NMPM  Location of Well, Footage, Sec., T, R, M Sec., T-N, R-W, NMPM  Location of Well, Footage, Sec., T, R, M Sec., T-N, R-W, MPM Sec., T-N, R-W,					
Address & Phone No. of Operator  PO Box 4289, Farmington, NM 87499 (505) 326-9700  Location of Well, Footage, Sec., T, R, M Sec., TN, RW, NMPM  Unit N (SESW) 660' FSL & 1455' FWL, Sec. 24, T32N R8W NMPM  Location of Well, Footage, Sec., T, R, M Sec., TN, RW, NMPM  Unit N (SESW) 660' FSL & 1455' FWL, Sec. 24, T32N R8W NMPM  Location of Well, Footage, Sec., T, R, M Sec., TN, RW, NMPM  Location of Well, Footage, Sec., T, R, M Sec., TN, RW, NMPM  Location of Well, Footage, Sec., T, R, M Sec., TN, RW, NMPM  Location of Well, Footage, Sec., T, R, M Sec., TN, RW, NMPM  Location of Well, Footage, Sec., T, R, M Sec., TN, RW, NMPM  Location of Well, Footage, Sec., T, R, M Sec., TN, RW, NMPM  Location of Well, Footage, Sec., T, R, M Sec., TN, RW, NMPM  Location of Well, Footage, Sec., T, R, M Sec., TN, RW, NMPM  Location of Well, Footage, Sec., T, R, M Sec., TN, RW, NMPM  Location of Well, Footage, Sec., T, R, M Sec., TN, RW, NMPM  Location of Well, Footage, Sec., T, R, M Sec., TN, RW, NMPM  Location of Well, Footage, Sec., T, R, M Sec., TN, RW, NMPM  Location of Well, Footage, Sec., T, R, M Sec., TN, RW, NMPM  Location of Well, Footage, Sec., T, R, M Sec., TN, RW, NMPM  Location of Well, Footage, Sec., T, R, M Sec., TN, RW, NMPM  Location of Well, Footage, Sec., T, R, M Sec., TN, RW, NMPM  Location of Well, Footage, Sec., T, R, M Sec., TN, RW, NMPM  Location of Well, Footage, Sec., T. R. M Sec., TN, RW, NMPM  Location of Well, Footage, Sec., T. R. M Sec., TN, RW, NMPM  Location of Well, Footage, Sec., T. R. M Sec., TN, MPM Sec.,		RESOURCES OIL & GAS COMPANY LP		Wall Nama & Number	
PO Box 4289, Farmington, NM 87499 (505) 326-9700  Location of Well, Footage, Sec., T, R, M Sec., TN, RW, NMPM  10. Field and Pool  Unit N (SESW) 660' FSL & 1455' FWL, Sec. 24, T32N R8W NMPM  11. County and State San Juan Co., NM  2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Recompletion Recompletion Recompletion Recompletion Recompletion Report Plugging Non-Routine fracturing Casing Repair Water Shut off Recompletion Report Plugging Non-Routine fracturing Conversion to Injection  3. Describe Proposed or Completed Operations  1/22/06 MIRU Aztec#471. NU BOP. PT blind rams and casing to 1500#/30 min, ok. RIH w/6 ¼" bit and tagged @3120'. D/O loat collar, cement, and shoe. And then formation to 3600'. (TD). TD reached 9/28/06. Ream from 3183'-3600'. Natural surge or 15 days. Ran pitot test. RIH w/5 ½" 15.5# K.55 pre-perf d liner and set @ 3600' w/TOL @ 3154'(22' overlap into 7" shoe). Perfs @ (3172' 3258'; 3301' 3344'; 3387'-3409'; 3495'-3514')—170 holes. PU perf mill and milled out perf plugs. Circulate lean. RIH w/117jts 2 3/8" 4.7# J-55 tubing and set @ 3561' w/SN @ 3536'. RU to run rods. 9/23/05 RIH w/rods and pump. paced out. PT to 500#, ok. RD and released 10/23/06.  14. I hereby certify that the foregoing is true and correct.  If igned  Amanda Sanchez  Title Regulatory Tech Date  Date  ONDITION OF APPROVAL. if any:  (it will be to make any person knowingly and swiftingly to make any department or agency of	3. <b>A</b>	ddress & Phone No. of Operator	0.		
Sec., TN, RW, NMPM  10. Field and Pool  Basin Fruitland Coal  11. County and State San Juan Co., NM  2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission  Type of Action  Notice of Intent  Abandonment  Recompletion  New Construction  New Construction  New Construction  Recompletion  New Flugging  Non-Routine Fracturing  Casing Repair  Water Shul off  Final Abandonment  Altering Casing  Conversion to Injection  3. Describe Proposed or Completed Operations  12/2/06 MIRU Aztec#471. NU BOP. PT blind rams and casing to 1500#/30 min, ok. RIH w/6 ¼" bit and tagged @3120'. D/O loat collar, cement, and shoe. And then formation to 3600' (TD). TD reached 9/28/06. Ram from 3183'-3600'. Natural surge  or 15 days. Ran pitot test. RIH w/5 ¼" 5.5# K-55 pre-perf dil Iner and set @ 3600' w/TOL @ 3154'(22' overlap into 7" shoe).  Perfs @ (3172'-3258'; 3301'-3344'; 3387'-3409'; 3495'-3514')=170 holes. PU perf mil1 and milled out perf plugs. Circulate lean. RIH w/11/jis 2 3/8" 4.7# J-55 tubing and set @ 3561' w/SN @ 3536'. RU to run rods. 9/23/05 RIH w/rods and pump. ipaced out. PT to 500#, ok. RD and released 10/23/06.  This space for Federal or State Office use)  PPROVED BY  ONDITION OF APPROVAL. if any:  Title  Date  Date  Date  Title  Date	P	PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	-	
Unit N (SESW) 660' FSL & 1455' FWL, Sec. 24, T32N R8W NMPM  11. County and State San Juan Co., NM  2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Abandonment Abandonment Recompletion Non-Routine Fracturing Casing Repair Water Shat off Final Abandonment Altering Casing Conversion to Injection  3. Describe Proposed or Completed Operations  12/2/06 MIRU Aztec#471. NU BOP. PT blind rams and casing to 1500#/30 min, ok. RIH w/6 ¼" bit and tagged @ 3120'. D/O loat collar, cement, and shoe. And then formation to 3600'. (TD). TD reached 9/28/06. Ream from 3183'-3600'. Natural surge or 15 days. Ran pitot test. RIH w/5 ½" 15.5# K-55 pre-perf'd liner and set @ 3600' w/TOL @ 3154'(22' overlap into 7" shoe). Perfs @ (3172'-3258'; 3301'-3344'; 3387'-3409'; 3495'-3514')=170 holes. PU perf mill and milled out perf plugs. Circulate lean. RIH w/117jts 2 3/8" 4.7# J-55 tubing and set @ 3561' w/SN @ 3536'. RU to run rods. 9/23/05 RIH w/rods and pump. pipaced out. PT to 500#, ok. RD and released 10/23/06.  14. I hereby certify that the foregoing is true and correct.  Title Amanda Sanchez Title Regulatory Tech Date 11/3/06  This space for Federal or State Office use)  PPROVED BY Title Date  Date  ONDITION OF APPROVAL. if any:  Title Date  Date		agetian of Well Footogs Cos. T. D. M.		30-045-33616	
Unit N (SESW) 660' FSL & 1455' FWL, Sec. 24, T32N R8W NMPM  11. County and State San Juan Co., NM  2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission  Notice of Intent  Abandonment  Recompletion  Now Construction  Now Construction  Now Construction  Now Control Fracturing  Casing Repair  Water Shut off  Final Abandonment  Altering Casing  Conversion to Injection  3. Describe Proposed or Completed Operations  122/06 MIRU Aztec#471. NU BOP. PT blind rams and casing to 1500#/30 min, ok. RIH w/6 ¼" bit and tagged @3120'. D/O loat collar, cement, and shoe. And then formation to 3600'. (TD). TD reached 9/28/06. Ream from 3183'-3600'. Natural surge or 15 days. Ran pitot test. RIH w/5 ½' 15.5# K-55 pre-perf'd liner and set @ 3600' w/TOL @ 3154'(22' overlap into 7' shoe). or 15 days. Ran pitot test. RIH w/5 ½' 15.5# K-55 pre-perf'd liner and set @ 3600' w/TOL @ 3154'(22' overlap into 7' shoe). or 15 days. Ran pitot test. RIH w/5 ½' 15.5# K-55 pre-perf'd liner and set @ 3600' w/TOL @ 3154'(22' overlap into 7' shoe). or 15 days. Ran pitot test. RIH w/5 ½' 15.5# K-55 pre-perf'd liner and set @ 3600' w/TOL @ 3154'(22' overlap into 7' shoe). or 15 days. Ran pitot test. RIH w/5 ½' 15.5# K-55 pre-perf'd liner and set @ 3560' w/TOL @ 3154'(22' overlap into 7' shoe). or 15 days. Ran pitot test. RIH w/5 ½' 15.5# K-55 pre-perf'd liner and set @ 3560' w/TOL @ 3154'(22' overlap into 7' shoe). or 15 days. Ran pitot test. RIH w/5 ½' 15.5# K-55 pre-perf'd liner and set @ 3560' w/TOL @ 3154'(22' overlap into 7' shoe). or 15 days. Ran pitot test. RIH w/5 ½' 15.5# K-55 pre-perf'd liner and set @ 3600' w/TOL @ 3154'(22' overlap into 7' shoe). or 15 days. Ran pitot test. RIH w/5 ½' 15.5# K-55 pre-perf'd liner and set @ 3600' w/TOL @ 3154'(22' overlap into 7' shoe). or 15 days. Ran pitot test. RIH w/5 ½' 15.5# K-55 pre-perf'd liner and set @ 3600' w/TOL @ 3154'(22' overlap into 7' shoe). or 15 days. Ran pitot test. RIH w/5 ½' 15.5# K-55 pre-perf'd liner and set @ 3600' w/TOL @ 3154'(22' overlap into			10.	Field and Pool	
2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Abandonment Recompletion New Construction New Construction Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection  3. Describe Proposed or Completed Operations  10/22/06 MIRU Aztec#471. NU BOP. PT blind rams and casing to 1500#/30 min, ok. RIH w/6 ¼" bit and tagged @3120". D/O loat collar, cement, and shoe. And then formation to 3600".(TD). TD reached 9/28/06. Ream from 3183"-3600". Natural surge or 15 days. Ran pitot test. RIH w/5 ½" 15.5# K-55 pre-perf'd liner and set @ 3600" w/TOL @ 3154"(22" overlap into 7" shoe). Perfs @ (3172"-3258"; 3301"-3344"; 3387"-3409"; 3495"-3514")=170 holes. PU perf mill and milled out perf plugs. Circulate lean. RIH w/117jis 2 3/8" 4.7# 1-55 tubing and set @ 3561" w/SN @ 3536". RU to run rods. 9/23/05 RIH w/rods and pump. Spaced out. PT to 500#, ok. RD and released 10/23/06.  14. I hereby certify that the foregoing is true and correct.  This space for Federal or State Office use) PPROVED BY ONDITION OF APPROVAL. if any: the little Scannic from 100 makes any department or agency of	Unit N (SESW) 660' ESL & 1455' FWL. Sec. 24, T32N R8W NMPM			sin Fruitland Coal	
Type of Submission  Notice of Intent Abandonment Abandonment Recompletion Now Construction Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection  3. Describe Proposed or Completed Operations  1/22/06 MIRU Aztec#471. NU BOP. PT blind rams and casing to 1500#/30 min, ok. RIH w/6 ¼" bit and tagged @3120". D/O loat collar, cement, and shoe. And then formation to 3600". (TD). TD reached 9/28/06. Ream from 3183"-3600". Natural surge or 15 days. Ran pitot test. RIH w/5 ½" 15.5# K-55 pre-perf d liner and set @ 3600" w/TOL @ 3154"(22" overlap into 7" shoe). Perfs @ (3172"-3258"; 3301"-3344"; 3387"-3409"; 3495"-3514")=170 holes. PU perf mill and milled out perf plugs. Circulate lean. RIH w/117jts 2 3/8" 4.7# J-55 tubing and set @ 3561" w/SN @ 3536". RU to run rods. 9/23/05 RIH w/rods and pump. spaced out. PT to 500#, ok. RD and released 10/23/06.  14. I hereby certify that the foregoing is true and correct.  15 Injunction of APPROVAL. if any: the land of the properson knowingly and willfully to make any department or agency of		5 <b></b>	11.	<u> </u>	
Notice of Intent Abandonment Recompletion New Construction Non-Routine Fracturing Gasing Repair Water Shut off Conversion to Injection  3. Describe Proposed or Completed Operations  1/22/06 MIRU Aztec#471. NU BOP. PT blind rams and casing to 1500#/30 min, ok. RIH w/6 ¼" bit and tagged @3120". D/O 1/22/06 MIRU Aztec#471. NU BOP. PT blind rams and casing to 1500#/30 min, ok. RIH w/6 ¼" bit and tagged @3120". D/O 1/22/06 MIRU Aztec#471. NU BOP. PT blind rams and casing to 1500#/30 min, ok. RIH w/6 ¼" bit and tagged @3120". D/O 1/22/06 MIRU Aztec#471. NU BOP. PT blind rams and casing to 1500#/30 min, ok. RIH w/6 ¼" bit and tagged @3120". D/O 1/22/06 MIRU Aztec#471. NU BOP. PT blind rams and casing to 1500#/30 min, ok. RIH w/6 ¼" bit and tagged @3120". D/O 1/22/06 MIRU Aztec#471. NU BOP. PT blind rams and casing to 1500#/30 min, ok. RIH w/6 ¼" bit and tagged @3120". D/O 1/22/06 MIRU Aztec#471. NU BOP. PT blind rams and casing to 1500#/30 min, ok. RIH w/6 ¼" bit and tagged @3120". D/O 1/22/06 MIRU Aztec#471. NU BOP. PT blind rams and casing to 1500#/30 min, ok. RIH w/6 ¼" bit and tagged @3120". D/O 1/22/06 MIRU Aztec#471. NU BOP. PT blind rams and casing to 1500#/30 min, ok. RIH w/6 ¼" bit and tagged @3120". D/O 1/22/06 MIRU Aztec#471. NU BOP. PT blind rams and casing to 1500#/30 min, ok. RIH w/6 ¼" bit and tagged @3120". D/O 1/22/06 MIRU Aztec#471. NU BOP. PT blind rams and casing to 1500#/30 min, ok. RIH w/6 ¼" bit and tagged @3120". D/O 1/22/06 MIRU Aztec#471. NU BOP. PT blind rams and casing to 1500#/30 min, ok. RIH w/6 ¼" bit and tagged @3120". D/O 1/22/06 MIRU Aztec#471. NU BoP. PT blind rams and casing to 1500#/30 min, ok. RIH w/6 ¼" bit and tagged @3120". D/O 1/22/06 MIRU Aztec#471. NU BoP. PT blind rams and casing to 1500#/30 min, ok. RIH w/6 ¼" bit and tagged @3120". D/O 1/22/06 MIRU Aztec#471. NU BoP. PT blind rams and casing to 1500#/30 min, ok. RIH w/6 ¼" bit and tagged @3120". D/O 1/22/06 MIRU Aztec#471			PORT, OTHER	R DATA	
X Subsequent Report Casing Repair Water Shut off Final Abandonment Altering Casing water Shut off Conversion to Injection  3. Describe Proposed or Completed Operations  1/22/06 MIRU Aztec#471. NU BOP. PT blind rams and casing to 1500#/30 min, ok. RIH w/6 ¼" bit and tagged @3120'. D/O loat collar, cement, and shoe. And then formation to 3600'. (TD). TD reached 9/28/06. Ream from 3183'-3600'. Natural surge or 15 days. Ran pitot test. RIH w/5 ½" 15.5# K-55 pre-perf'd liner and set @ 3600' w/TOL @ 3154'(22' overlap into 7" shoe). Perfs @ (3172'-3258'; 3301'-3344'; 3387'-3409'; 3495'-3514')=170 holes. PU perf mill and milled out perf plugs. Circulate lean. RIH w/117jts 2 3/8" 4.7# J-55 tubing and set @ 3561' w/SN @ 3536'. RU to run rods. 9/23/05 RIH w/rods and pump. Expaced out. PT to 500#, ok. RD and released 10/23/06.  14. I hereby certify that the foregoing is true and correct.  15. Gigned Amanda Sanchez Title Regulatory Tech Date 11/3/06  16. This space for Federal or State Office use)  17. Provided the state of the s	1 3	Notice of Intent Abandonment Change of Plans	<u>x o</u>	X Other - Completion and liner detail	
Altering CasingConversion to Injection  3. Describe Proposed or Completed Operations  1/22/06 MIRU Aztec#471. NU BOP. PT blind rams and casing to 1500#/30 min, ok. RIH w/6 ¼" bit and tagged @3120'. D/O loat collar, cement, and shoe. And then formation to 3600'.(TD). TD reached 9/28/06. Ream from 3183'-3600'. Natural surge or 15 days. Ran pitot test. RIH w/5 ½" 15.5# K-55 pre-perf'd liner and set @ 3600' w/TOL @ 3154'(22' overlap into 7" shoe). Perfs @ (3172'-3258'; 3301'-3344'; 3387'-3409'; 3495'-3514')=170 holes. PU perf mill and milled out perf plugs. Circulate lean. RIH w/117jts 2 3/8" 4.7# J-55 tubing and set @ 3561' w/SN @ 3536'. RU to run rods. 9/23/05 RIH w/rods and pump. Spaced out. PT to 500#, ok. RD and released 10/23/06.  14. I hereby certify that the foregoing is true and correct.  15. Signed		X Subsequent Report Plugging Non-Routine Fracturing			
2/22/06 MIRU Aztec#471. NU BOP. PT blind rams and casing to 1500#/30 min, ok. RIH w/6 '4" bit and tagged @3120'. D/O loat collar, cement, and shoe. And then formation to 3600'.(TD). TD reached 9/28/06. Ream from 3183'-3600'. Natural surge or 15 days. Ran pitot test. RIH w/5 '2" 15.5# K-55 pre-perf'd liner and set @ 3600' w/TOL @ 3154'(22' overlap into 7" shoe). Perfs @ (3172'-3258'; 3301'-3344'; 3387'-3409'; 3495'-3514')=170 holes. PU perf mill and milled out perf plugs. Circulate lean. RIH w/117jts 2 3/8" 4.7# J-55 tubing and set @ 3561' w/SN @ 3536'. RU to run rods. 9/23/05 RIH w/rods and pump. Spaced out. PT to 500#, ok. RD and released 10/23/06.  14. I hereby certify that the foregoing is true and correct.  Signed Amanda Sanchez Title Regulatory Tech Date 11/3/06  This space for Federal or State Office use)  Amanda Sanchez Title Regulatory Tech Date 500NDITION OF APPROVAL. if any:  Title 180.5C. Section 1000. makes it a crime for any person knowingly and willfully to make any department or agency of					
loat collar, cement, and shoe. And then formation to 3600'. (TD). TD reached 9/28/06. Ream from 3183'-3600'. Natural surge or 15 days. Ran pitot test. RIH w/5 ½" 15.5# K-55 pre-perf'd liner and set @ 3600' w/TOL @ 3154'(22' overlap into 7" shoe). Perfs @ (3172'-3258'; 3301'-3344'; 3387'-3409'; 3495'-3514')=170 holes. PU perf mill and milled out perf plugs. Circulate lean. RIH w/117jts 2 3/8" 4.7# J-55 tubing and set @ 3561' w/SN @ 3536'. RU to run rods. 9/23/05 RIH w/rods and pump. Spaced out. PT to 500#, ok. RD and released 10/23/06.  14. I hereby certify that the foregoing is true and correct.  Signed	13. D	escribe Proposed or Completed Operations			
Amanda Sanchez Title Regulatory Tech Date 11/3/06  This space for Federal or State Office use)  APPROVED BY	float co for 15 Perfs (collean)	collar, cement, and shoe. And then formation to 3600'. (TD). TD reached 9/28/06. days. Ran pitot test. RIH w/5 ½" 15.5# K-55 pre-perf'd liner and set @ 3600' v @ (3172'-3258'; 3301'-3344'; 3387'-3409'; 3495'-3514')=170 holes. PU perf n RIH w/117jts 2 3/8" 4.7# J-55 tubing and set @ 3561' w/SN @ 3536'. RU to ru	Ream from 318 V/TOL @ 3154'( nill and milled o	33'-3600'. Natural surge (22' overlap into 7" shoe). out perf plugs. Circulate	
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itle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of	APPR	OVED BY		Date	

ACCEPTED FOR RECORD

NOV 0 7 2006

EARMINGTON FIELD OFFICE
BY TL SALVETS

NMOCD & 1/15