SCO MOTATE SUBMIT IN DUPLICATE FOR APPROVED Form 3160-4 **UNITED STATES** (See other In-(October 1990) OMB NO. 1004-0137 structions on DEPARTMENT OF THE INTERIOR reverse ade) Expires: December 31, 1991 **BUREAU OF LAND MANAGEMENT** 5. LEASE DESIGNATION AND SERIAL NO. NMNM-6893 6. IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG Ia. TYPE OF WELL: lχ 7 UNIT AGREEMENT NAME b. TYPE OF COMPLETION:) I (E) . FARM OF LEASE NAME, WELL NO. NEW X WORK DEFE PHIG DIFF Wimler Canyon #102S 9. API WELL NO 2 NAME OF OPERATOR **BURLINGTON RESOURCES OIL & GAS COMPANY** 30-045-33616COS 10. FIELD AND POOL, OR WILDCAT 3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700 **Basin Fruitland Coal** LOCATION OF WELL (Report location clearly and in accordance with any State requirements) 11 SEC. T. B. M. OR BLOCK AND SURVEY At surface OR AREA Unit N (SESW), 660' FSL & 1455' FWL At top prod. interval reported below SAME Sec. 24, T32N, R8W, NMPM At total depth SAME 14. PERMIT NO. DATE ISSUED 12. COUNTY OR 13 STATE PARISH **New Mexico** San Juan 15. DATE SPUDDED DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 19. ELEV. CASINGHEAD 5/23/06 9/28/06 10/23/06 KB-6658'; GL-6647' 20. TOTAL DEPTH, MD &TVD 21. PLUG, BACK T.D., MD &TVD 22. IF MULTIPLE COMPL. 23. INTERVALS **ROTARY TOOLS** CABLE TOOLS HOW MANY DRILLED BY 3173 24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE Basin Fruitland Coal 3172'-3514' NO 26. LOGS 27 WAS WELL CORED **Mud Logs** No CASING RECORD (Report all strings set in well) CASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED 9-5/8" H-40 TOC - SURF: 68 sx 32.3# 227 12-1/4" 3bbls 7", J-55 20# 3180 8-3/4" TOC - SURF'; 498 sx 1.5bbls LINER RECORD TUBING RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 3172 3514' 5-1/2" none 2-3/8". 4.7# J-55 3561 NONE PERFORATION RECORD (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. preperf'd liner w/1 spf DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 3172'-3258'=86 3172'-3514 underream from 3183'-3600', naturally surged for 3301'-3344'=43 15 days. C/O w/air mist 3387'-3409'=22 3495'-3514'=19 170 holes PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump WELL STATUS (Producing or shut-in) DATE FIRST PRODUCTION SI **Pump** HOURS TESTED DATE OF TEST CHOKE SIZE PROD'N FOR OIL-BBL GAS--MCF WATER-BBL GAS-OIL RATIO TEST PERIOD 10/12/06 1 hr 0 50 mcf FLOW. TUBING PRESS OIL .. BBI CASING PRESSURE CALCULATED GAS--MCF WATER-BBL OIL GRAVITY-API (CORR.) 24-HOUR RATE SI - 695# 1445 mcfd SI - rods 0 0 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a single FC well.

36. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED AMAMA TITLE RE

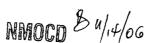
To be sold

TITLE Regulatory Tech

DATE 11/3/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



ACCEPTED FOR RECORD

NOV 0 7 2006

FARMINGTON FIELD OFFICE

Pictured Cliffs	Fruitland	Kirtland	Ojo Alamo
3512′	3197′ 3512	2342' 3197	2280' 2342
Bn-Gry, fine grn, tight ss.	•	7' Gry sh interbedded w/tight, gry, fine-gr ss.	2' White, cr-gr ss.
Pic.Cliffs	Fruitland	Kirtland	Ojo Alamo
3512	3197'	2342'	2280′

1200