

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

DIST. 3

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No. SF 078922
2. Name of Operator Huntington Energy, L.L.C.	6. If Indian, Allottee or Tribe Name
3a. Address 908 NW 71st, Oklahoma City, OK 73116	7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) 405-840-9876	8. Well Name and No. Canyon Largo Unit 347
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2645' FNL & 690' FEL Sec 1, T24N-R7W	9. API Well No. 30-039-23575
	10. Field and Pool, or Exploratory Area Devils Fork Mesaverde
	11. County or Parish, State Rio Arriba County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/13/06: SICP: 50#; SITP: 20#. WO Hot oil trk. Attempt to pull rods & pump. Reinstall polish rod & RU hot oil trk. Pumped 25 bbls hot oil. Pressured up to 600# & down to 200#. Attempt to reseat pump & test tbg. Pull 20 triples, did not have whole string wt; rods parted. SDFWE.

10/16/06: SICP: 40#; SITP: vac. TOO H w/rods & pump. ND wellhead & NU BOP. Pull tbg hanger, RIH & tag btm @ 4817'. Btm perf @ 4803'. Strap tbg out of hole. Change seating nipple & TIH w/standing valve in SN, 15 stands at a time. Test tbg to 1000#. Found small hole in tbg 7 jts above S/N. Used 20 bbls of oil testing tbg. Land tbg, RD floor, ND BOP & NU wellhead. tbg: set at 4805' w/MA on btm; SN (ID = 1.780") on top of MA, set at 4776'.

10/17/06: SICP: vac; SITP: 0#. RU & swab back 11.5 bbls of oil. RD swabbing equip. TIH w/overshot on rods. Latch on standing valve. Worked rods to unseat standinf valve. LD 3 rods, RU & hot oil rods & * tbg w/30 bbls oil. Well circ oil to surf. TOO H w/rods & standing valve. RU & swab. Made 4 runs & rec 35 bbls oil. SI & Sec well. SDFN.

10/18/06: SITP: 403; SICP: vac. RIH w/swab. Tag top of fluid. 3000'. WO acid pump. RU acid pump & pump 1000 gals 15% NEFE HCL @ 1/2 BPM & 0#. Shut csg in & monitor press. RU & swab. RD swabbing equip. SI & sec well. SDFN. LTR oil: 14.5 bbls; LTR water: 6 bbls.

10/19/06: SITP: 40#; SICP: 20#. Resume swab initial TOF @ 3500'. Made 10 runs & rec 26.5 bbls. RD swab equip & RU run rods. PU pump & RIH on rods. TOO H w/rods & pump. ND wellhead & NU BOP. Pull tbg hanger, RIH & tag btm @ 4820'. SI & sec well.

10/20/06: SICP: 40#; SITP: Dead, TOO H w/tbg. Seating nipple damaged. Replace SN & slotted mud anchor w/plain jt of tbg. TIH & land tbg. RD floor, ND BOP & NU wellhead. RU, Load pump then run pump & rods in hole. Seat pump, lead tbg w/14 bbls wtr. Test pump & tbg to 500#-ok. Checked pump action-OK. RD. Left well pumping. LTR: 14.6 bbls oil, 14 bbls wtr; Tbg set at 4808'; SN(ID=1.780")set @ 4776'.

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Catherine Smith	Title Land Associate
Signature <i>Catherine Smith</i>	Date 11/09/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

NOV 14 2006

FARMINGTON FIELD OFFICE
BY *[Signature]*

NMOC

11/15/06