

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RCVD NOV 16 '06  
OIL CONS. DIV.  
DIST. 3

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993  
15. Lease Designation and Serial No.

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT -" for such proposals

2006 NOV 14 PM 1:23

RECEIVED NMNM-99735

6. If Indian, Allottee or Tribe Name

070 FARMINGTON NM

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

OGRID (163458)

**Synergy Operating, LLC**

3. Address and Telephone No.

**P.O. Box 5513, Farmington, NM 87499**

**(505) 325-5449**

4. Location of Well (Footage, Sec, T. R., M, or Survey Description)

**Unit K, 1835' FSL, 1970' FEL, Sec 07, T21N - R07W**

**320.00 acres (E/2)**

7. If Unit or CA, Agreement Designation

8. Well Name and No.

**Synergy 21-7-7 # 136**

9. API Well No.

**30-043-21022**

10. Field and Pool, or Exploratory

**Basin Fruitland Coal**

11. County or Parish, State

**Sandoval County, NM**

**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

**TYPE OF ACTION**

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☐

Other

☐

Change of Plans

☒

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

Dispose Water

(Note: Report results of multiple completion on Well  
Completion or recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including, estimated date of starting work.

If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones of pertinent to this work.

07-01-2006 MIRU Silver Star Rig # 12. ND WH. NU 3000# BOP. w/ Chart Recorder. Test 5-1/2" 15.5# Production Casing to 1500#. Hold and Chart 30 mins. Good Test. RU Floor. RU Blue Jet w/ pack-off. Perforate Fruitland Coal w/ 4 SPF from 536' to 554' (18'), 88 holes. RD Blue Jet. GIH w/ 2-3/8" 4.7# J-55 Production Tubing, Land well with 21 Jts @ 672' KB, SN up one. ND BOP. NU WH. SDFN.

07-03-2006 SM. SICP = zero. RU to swab. Make 30 swab runs. Recover 20 bbls fluid. 20 additional bbls to recover. RD and move rig and auxiliary equipment back to Farmington. Shut-in well for pressure build-up.

14. I hereby certify that the foregoing is true and correct

Signed:

*Thomas E. Mullins*  
Thomas. E. Mullins

Title:

Engineering Manager

Date:

11-13-2006

tom.mullins@synergyoperating.com

This space for federal or state office use

Approved by:

Title:

Date:

Conditions of approval if any

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

B 11/16

