

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
**Rocanville Corporation**

3a. Address  
**c/o Dean Collins, 4201 Terrace Dr, Farmington, NM 87402**

3b. Phone No. (include area code)  
**505-320-6425**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**790' FNL 790' FEL Sec 15 T27N, R13W NMPM**

5. Lease Serial No.  
**NM 060402**

6. If Indian, Allottee or Tribe Name  
**Navajo**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**Fairfield #2**

9. API Well No.  
**30-045-06589**

10. Field and Pool, or Exploratory Area  
**Basin Dakota**

11. County or Parish, State  
**San Juan County, New Mexico**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached sheet for the summary of operations. Operations on the Fairfield #2 have been suspended pending evaluation of the Fairfield #1 Fruitland Coal completion.

RCVD NOV7'06

OIL CONS. DIV

DIST. 3

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Dean C. Collins**

Title Agent

Signature

Date

**10/10/2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

NOV 03 2006

FARMINGTON FIELD OFFICE

2A Dakota

B 11/16 NMOC

## **Rocanville Corporation**

### **Well Name: Fairfield #2**

Location: 790' FNL, 790' FEL, Unit A, Sec 15, T27N, R13W  
San Juan Co., New Mexico

API #30-045-06589

Elevation: 5965' DF, 5955' GL

### **Summary of Operations**

9/1/2006: PU retainer and RIH. Hung retainer @ 5850'. Cementers not available. Secured well and SD for weekend.

9/6/2006: Set retainer @ 5864'. RU Halliburton. Held safety meeting. Tested surface lines to 3000 psi. Loaded hole and established rate into Dakota perms – 2 BPM @ 1800 psi. Mixed and pumped 200 sx (42 bbls slurry) Std cement. Displaced w/ 21 bbls water. POO retainer and spotted 75' cement on top of retainer. TOOH, laying down tbg to 5075'. RU BlueJet. RIH and shot 4 squeeze holes @ 5132'. POOH. RIH w/ cement retainer and set @ 5079'. Stung into retainer. Halliburton tested surface lines to 2500 psi. Established rate of 2 BPM @ 1200 psi. Well communicated around retainer. Mixed and pumped 60 sx (14 bbls slurry) Std cement @ 2 BPM. 500 psi. Displaced w/ 18 bbls water. POO retainer and spotted 75' cement on top of retainer. TOOH, laying down tbg to 2238'. RU BlueJet. RIH and shot 4 squeeze holes @ 2290'. POOH. RIH w/ cement retainer and set @ 2238'. Stung into retainer. Halliburton tested surface lines to 3500 psi. Established rate of 2 BPM @ 800 psi. Mixed and pumped 300 sx (63 bbls slurry) Std cement @ 3 BPM. 800 psi. Displaced w/ 7.5 bbls water. POO retainer and spotted 75' cement on top of retainer. TOOH laying down remainder of work tring.

9/6/2006: RD and moved out rig. Operations suspended pending evaluation of Fairfield #1 Fruitland recompletion.