District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr.

5 Copies

Reformatted July 20, 2001

Form C-104

	I. me and Ad				JUWADLE	AND AUTHO		D Numb			<u> </u>
Burlington Re PO Box 4289	esources Oi		3 Reason for Filing Code/ Effective Date					D.A.			
Farmington, N	New Mexico	87499					Reaso	n for Fili	11	A L .	per Steve new Steve new Hayden
API Number ⁵ Pool Name									⁶ Pool Code		
30-045-23459			Los Pinos Fruitland Sands				70120				
⁷ Property Code 18641 II. ¹⁰ Surface Location			⁸ Property Name Wilmer Canyon						⁹ Well Number 2		
		tion_ Township	Range	Lot.Idn	Feet from the	North/South Line	Feet fro	m the	Fost/W	est line	County
C 25		32N	32N 8W		1170'	North	1800'		West		San Juan
	tom Hole						1				
L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet fro	m the	East/W	est line	County
² Lse Code F	¹³ Producir Co F	le			¹⁵ C-129 Peri	mit Number 16	C-129 Effective I		ate	¹⁷ C-12	9 Expiration Date
III. Oil aı	nd Gas T	ansport	ers		<u> </u>						
III. Oil and Gas Trai Transporter OGRID		19 Tra	¹⁹ Transporter Name and Address			²⁰ POD ²¹			22 POD ULSTR Location and Description		
9018		Giaı	Giant Industries			C					
25244			Williams								
25244			wiiiams				T				
								 -			nous sou
						A STATE OF THE STATE OF					RCVD NOV J
POD	~ *		ULSTR	Location a	nd Description		3. No.				
V. Well (Completion	n I)ata							_		DIST. 3
5/27/79				1	27 700	28 pp. 70	29 -				
		²⁶ Ready 8/15/7			²⁷ TD 6493'	²⁸ PBTD 6300'		erforati 19° – 370			DIST. 3 OHC, MC DHC – 3651
	ole Size	²⁶ Ready	79 Tasin	g & Tubin	6493'	6300' 33 Depth S	37				³⁰ DHC, MC
	le Size	²⁶ Ready	79 Tasin	g & Tubin	6493'	6300'	37			³⁴ Sack	³⁰ DHC, MC DHC – 3651
12-		²⁶ Ready	³² Casin 9-5/8 ³	_	6493' ng Size H-40	6300' 33 Depth S	37			³⁴ Sack	³⁰ DHC, MC DHC – 3651 s Cement
12- 8-3	-1/4"	²⁶ Ready	³² Casin 9-5/8 ³ 7"	', 32.3# I	6493' ng Size H-40	6300° 33 Depth 5 233°	37			³⁴ Sack 13	³⁰ DHC, MC DHC – 3651 s Cement
12- 8-3	3/4"	²⁶ Ready	³² Casin 9-5/8 ³ 7". 4-1	', 32.3# I , 20#, J-5	6493' ng Size 1-40	6300° 33 Depth S 233° 4098°	37			³⁴ Sack 13	30 DHC, MC DHC – 3651 s Cement 55 sx
12- 8-3	3/4"	²⁶ Ready 8/15/7	³² Casin 9-5/8 ³ 7". 4-1	', 32.3# I , 20#, J-5 ./2", 15.5	6493' ng Size 1-40	6300° 33 Depth S 233° 4098° 3967° - 64	37			³⁴ Sack 13	30 DHC, MC DHC – 3651 s Cement 55 sx
8-3 6-1	1/4" 3/4" 1/4" Test Data	²⁶ Ready 8/15/7	³² Casin 9-5/8 ³ 7". 4-1 2 3/8	', 32.3# I , 20#, J-5 ./2", 15.5 ", 4.7# E	6493' ng Size 1-40	6300' 33 Depth 5 233' 4098' 3967' - 64	37 Set	19' – 37(³⁴ Sack 13 31	30 DHC, MC DHC – 3651 s Cement 55 sx 0 sx
12- 8-3 6-1 VI. Well	1/4" 1/4" Test Data Oil 36	²⁶ Ready 8/15/7	³² Casin 9-5/8 ³ 7". 4-1 2 3/8 ery Date	, 32.3# I , 20#, J-5 ./2", 15.5 ", 4.7# E	ng Size H-40 S5 WH UE	6300' 33 Depth S 233' 4098' 3967' - 64 6189'	37 Set	39 Tb	60°	³⁴ Sack 13 31	30 DHC, MC DHC – 3651 s Cement 55 sx 0 sx 00 sx 40 Csg. Pressure
VI. Well State New Choke Size I hereby certiomplied with a	1/4" Test Data Oil 36 ze fy that the rand that the	Ready 8/15/7 8/15/7 Gas Delivered at 2 Oil lies of the enformation	32 Casin 9-5/83 7", 4-1 2 3/8 ery Date	2, 32.3# I , 20#, J-5 , 20*, 15.5 , 4.7# E Rete	16493' 19 Size 1-40 15 16 17 18 18 18 18 18 18 18 18 18 18 18 18 18	6300' 33 Depth 5 233' 4098' 3967' - 64 6189' 38 Test Leng 4 hr 44 Gas	37 Set	39 Tb	g. Press 5 AOF	³⁴ Sack 13 31	30 DHC, MC DHC – 3651 s Cement 25 sx 40 sx 40 Csg. Pressure 290# 46 Test Method separator
VI. Well Si Date New Al Choke Size Thereby certion omplied with a me best of my keep	Test Data Oil 36 ze fy that the rand that the capowledge a	Gas Deliver 42 Oi alles of the enformation and belief.	32 Casin 9-5/83 7", 4-1 2 3/8 ery Date	2, 32.3# I , 20#, J-5 , 20*, 15.5 , 4.7# E Rete	ag Size H-40 Test Date est - 5/3/06 Water ision have been and complete to	6300' 33 Depth S 233' 4098' 3967' - 64 6189' 38 Test Leng 4 hr 44 Gas 6 mcfd	37 Set	39 Tb	g. Press 5 AOF	34 Sack 13 31 30	30 DHC, MC DHC – 3651 s Cement 65 sx 60 sx 60 sx 40 Csg. Pressure 290# 46 Test Method separator
VI. Well Since Part of the Pa	Test Data Oil 36 ze fy that the rand that the capowledge a	Ready 8/15/7 8/15/7 Gas Delivered at 2 Oil lies of the enformation	32 Casin 9-5/83 7", 4-1 2 3/8 ery Date	2, 32.3# I , 20#, J-5 , 20*, 15.5 , 4.7# E Rete	ag Size H-40 Test Date est - 5/3/06 Water ision have been and complete to	6300' 33 Depth S 233' 4098' 3967' - 64 6189' 38 Test Leng 4 hr 44 Gas 6 mcfd	37 Set OIL C	39 Tb	g. Press 5 AOF	34 Sack 13 31 30 ure	30 DHC, MC DHC – 3651 s Cement 65 sx 60 sx 60 sx 40 Csg. Pressure 290# 46 Test Method separator
VI. Well 35 Date New 41 Choke Size 2" 7 I hereby certifomplied with a he best of my keignature:	Test Data Oil 36 ze fy that the rand that the canowledge a	Gas Deliver 42 Oi lles of the enformation did belief.	32 Casin 9-5/83 7". 4-1 2 3/8 ery Date	2, 32.3# I , 20#, J-5 //2", 15.5 ", 4.7# E Rete	ag Size H-40 Test Date est - 5/3/06 Water ision have been and complete to	6300' 33 Depth S 233' 4098' 3967' - 64 6189' 38 Test Leng 4 hr 44 Gas 6 mcfd U//5/04 Approved by: Title: PUTY O Approval Date:	37 Set OIL C	39 Tb	g. Press 5 AOF	34 Sack 13 31 30 ure	30 DHC, MC DHC – 3651 s Cement 25 sx 40 sx 40 Csg. Pressure 290# 46 Test Method separator
VI. Well State New Choke Size I hereby certi	Test Data Oil 36 ze fy that the rand that the canowledge a	Gas Deliver of the information of belief. Patsy Classification of the control of	32 Casin 9-5/83 7". 4-1 2 3/8 ery Date	2, 32.3# I , 20#, J-5 //2", 15.5 ", 4.7# E Rete	ag Size H-40 Test Date est - 5/3/06 Water ision have been and complete to	6300' 33 Depth S 233' 4098' 3967' - 64 6189' 38 Test Leng 4 hr 44 Gas 6 mcfd U//5/04 Approved by: Title: PUTY O Approval Date:	37 Set OIL C	39 Tb	g. Press 5 AOF	34 Sack 13 31 30 ure	30 DHC, MC DHC – 3651 s Cement 25 sx 40 sx 40 Csg. Pressure 290# 46 Test Method separator