

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RCVD NOV 3 06
OIL CONS. DIV.

DIST. 9

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144
June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☒ No ☐

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

Operator: BP America Production Company Telephone: (505)326-9200 e-mail address: _____
Address: 200 Energy Ct, Farmington, NM 87401
Facility or well name: CANON #11 API #: 3004507887 U/L or Qtr/Qtr F Sec 28 T 29 N R13W
County: San Juan Latitude _____ Longitude _____ NAD: 1927 ☐ 1983 ☒
Surface Owner: Federal ☒ State ☐ Private ☐ Indian ☐

Pit	Below-grade tank	
Type: Drilling <input type="checkbox"/> Production <input checked="" type="checkbox"/> Disposal <input type="checkbox"/> Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input type="checkbox"/> Unlined <input type="checkbox"/> Liner type: Synthetic <input type="checkbox"/> Thickness _____ mil Clay <input type="checkbox"/> Pit Volume _____ bbl	Volume: _____ bbl Type of fluid: _____ Construction material: _____ Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not. _____	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet	(20 points)
	50 feet or more, but less than 100 feet	(10 points)
	100 feet or more	(0 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes	(20 points)
	No	(0 points)
Distance to surface water: (horizontal distance to all wetlands, playas, tion canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet	(20 points)
	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more	(0 points)
Ranking Score (Total Points)		0

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☒ offsite ☐ If offsite, name of facility _____. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below ground surface _____ ft. and attach sample results.
(5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments:
See Attached Documentation

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Date: 11/01/2005

Printed Name/Title Jeffrey C. Blagg, Agent Signature Jeffrey C. Blagg

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name/Title DEPUTY OIL & GAS INSPECTOR, DIST. 9 Signature [Signature] Date: NOV 03 2006

CLIENT: <u>BP</u>	BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199	LOCATION NO: <u>80926</u> C.D.C. NO: <u>8894</u>
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FIELD REPORT: CLOSURE VERIFICATION		PAGE No: <u>1</u> of <u>1</u>
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LOCATION: NAME: <u>CALLOW</u> WELL #: <u>11</u> PIT: <u>SEP.</u> QUAD/UNIT: <u>F SEC: 28 TWP: 29N RNG: 13W PM: NM CNTY: SJ ST: NM</u> QTR/FOOTAGE: <u>1520'N/1520'W SE/NE</u> CONTRACTOR: <u>FLINT</u>	DATE STARTED: <u>11/17/02</u> DATE FINISHED: _____ ENVIRONMENTAL SPECIALIST: <u>NV</u>
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EXCAVATION APPROX. <u>15</u> FT. x <u>15</u> FT. x <u>4</u> FT. DEEP.	CUBIC YARDAGE: <u>20</u>	
DISPOSAL FACILITY: <u>ON-SITE</u>	REMEDIAATION METHOD: <u>LANDFARMED</u>	
LAND USE: <u>RANGE - BLM</u>	LEASE: <u>NM 0468126</u>	FORMATION: <u>OK</u>

FIELD NOTES & REMARKS:	PIT LOCATED APPROXIMATELY <u>65</u> FT. <u>N70E</u> FROM WELLHEAD.	
DEPTH TO GROUNDWATER: <u>7100'</u>	NEAREST WATER SOURCE: <u>71000'</u>	NEAREST SURFACE WATER: <u>71000'</u>
NMDCD RANKING SCORE: <u>0</u>	NMDCD TPH CLOSURE STD: <u>5000</u> PPM	

SOIL AND EXCAVATION DESCRIPTION: SOIL TYPE: <u>(SAND)</u> / SILTY SAND / SILT / SILTY CLAY / CLAY / GRAVEL / OTHER <u>BEDROCK (SANDSTONE)</u> SOIL COLOR: <u>OK. YELL. ORANGE TO BLACK</u> BEDROCK - <u>OLIVE GRAY</u> COHESION (ALL OTHERS): <u>(NON COHESIVE)</u> / SLIGHTLY COHESIVE / COHESIVE / HIGHLY COHESIVE CONSISTENCY (NON COHESIVE SOILS): <u>(LOOSE)</u> / <u>(FIRM)</u> / DENSE / VERY DENSE PLASTICITY (CLAYS): <u>NON PLASTIC</u> / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC DENSITY (COHESIVE CLAYS & SILTS): <u>SOFT</u> / FIRM / STIFF / VERY STIFF / HARD MOISTURE: DRY / <u>(SLIGHTLY MOIST)</u> / MOIST / WET / SATURATED / SUPER SATURATED DISCOLORATION/STAINING OBSERVED: <u>(YES)</u> / NO EXPLANATION - <u>WEST SIDEWALL (CENTER ONLY) & BEDROCK SURFACE</u> HC ODOR DETECTED: <u>(YES)</u> / NO EXPLANATION - <u>PIT AREA & OVM SAMPLES.</u> SAMPLE TYPE: <u>(GRAB)</u> / COMPOSITE - # OF PTS. <u>-</u> ADDITIONAL COMMENTS: <u>BEDROCK @ 7' - SOFT, FRIABLE; @ 9' - VERY HARD, COMPACT.</u> <div style="border: 1px solid black; padding: 2px; display: inline-block;">BEDROCK BOTTOM</div> <u>STEEL TANK REMOVED PRIOR TO SAMPLING. EAST 1/2 OF PIT AREA APPEARED FREE OF ANY HC IMPACT.</u>	CHECK ONE: <input checked="" type="checkbox"/> PIT ABANDONED <input type="checkbox"/> STEEL TANK INSTALLED <input type="checkbox"/> FIBERGLASS TANK INSTALLED
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SCALE	FIELD 418.1 CALCULATIONS							
0 FT	SAMP. TIME	SAMPLE I.D.	LAB No:	WEIGHT (g)	mL. FREON	DILUTION	READING	CALC. ppm

PIT PERIMETER 	PIT PROFILE <div style="text-align: center; font-weight: bold;">OVM RESULTS</div> <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>SAMPLE ID</th> <th>FIELD HEADSPACE PID (ppm)</th> </tr> <tr><td>1 @ 7'</td><td>442</td></tr> <tr><td>2 @ 9'</td><td>340</td></tr> <tr><td>3 @</td><td></td></tr> <tr><td>4 @</td><td></td></tr> <tr><td>5 @</td><td></td></tr> </table> <div style="text-align: center; font-weight: bold;">LAB SAMPLES</div> <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>SAMPLE ID</th> <th>ANALYSIS</th> <th>TIME</th> </tr> <tr><td>① @ 7'</td><td>TPH (8015B)</td><td>1316</td></tr> <tr><td>"</td><td>RTX (8021B)</td><td>"</td></tr> <tr><td colspan="3" style="text-align: center;">BOTH PASSED</td></tr> </table> <div style="text-align: center; font-size: 1.2em; font-weight: bold;">NOT APPLICABLE</div>	SAMPLE ID	FIELD HEADSPACE PID (ppm)	1 @ 7'	442	2 @ 9'	340	3 @		4 @		5 @		SAMPLE ID	ANALYSIS	TIME	① @ 7'	TPH (8015B)	1316	"	RTX (8021B)	"	BOTH PASSED		
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"	RTX (8021B)	"																							
BOTH PASSED																									

P.D. = PIT DEPRESSION; B.G. = BELOW GRADE T.H. = TEST HOLE	TRAVEL NOTES: CALLOUT: <u>11/17/02-MORN.</u> ONSITE: <u>11/17/02-AFTER</u>
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ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

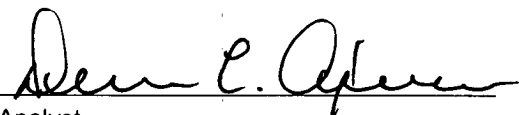
Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 7'	Date Reported:	01-21-02
Laboratory Number:	21912	Date Sampled:	01-17-02
Chain of Custody No:	8894	Date Received:	01-17-02
Sample Matrix:	Soil	Date Extracted:	01-18-02
Preservative:	Cool	Date Analyzed:	01-21-02
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

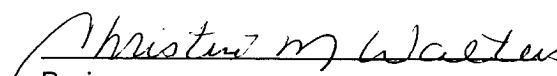
Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	56.1	0.2
Diesel Range (C10 - C28)	201	0.1
Total Petroleum Hydrocarbons	257	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **Callow #11 Separator Pit Grab Sample.**


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 7'	Date Reported:	01-21-02
Laboratory Number:	21912	Date Sampled:	01-17-02
Chain of Custody:	8894	Date Received:	01-17-02
Sample Matrix:	Soil	Date Analyzed:	01-21-02
Preservative:	Cool	Date Extracted:	01-18-02
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	10.5	1.8
Toluene	9.7	1.7
Ethylbenzene	166	1.5
p,m-Xylene	831	2.2
o-Xylene	372	1.0
Total BTEX	1,390	

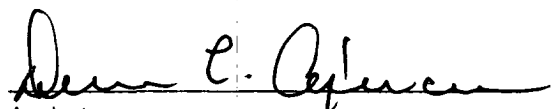
ND - Parameter not detected at the stated detection limit.

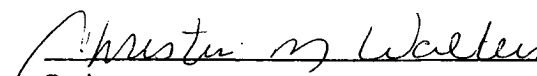
Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	99 %
	1,4-difluorobenzene	99 %
	Bromochlorobenzene	99 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: Callow #11 Separator Pit Grab Sample.


Analyst


Review

CLIENT: BPBLAGG ENGINEERING, INC.
P.O. BOX 87, BLOOMFIELD, NM 87413
(505) 632-1199LOCATION NO: 80926C.O.C. NO: 11643

FIELD REPORT: LANDFARM/COMPOST PILE CLOSURE VERIFICATION

LOCATION: NAME: CANOW WELL #: 11 PITS: DEHY, PROD, SEP.DATE STARTED: 1/12/04QUAD/UNIT: F SEC: 28 TWP: 29N RNG: 13W PM: NM CNTY: ST STNM

DATE FINISHED: _____

QTR/FOOTAGE: SE/NW CONTRACTOR: FLINT (DAVE)ENVIRONMENTAL SPECIALIST: NV

SOIL REMEDIATION:

REMEDICATION SYSTEM: LANDFARMAPPROX. CUBIC YARDAGE: 55LAND USE: RANGE - 8LMLIFT DEPTH (ft): 0.5-1

FIELD NOTES & REMARKS:

NMOCB RANKING SCORE: 0 NMOCB TPH CLOSURE STD: 5000 PPMDEPTH TO GROUNDWATER: >100' NEAREST WATER SOURCE: >1000' NEAREST SURFACE WATER: >1000'SOIL TYPE: (SAND) / SILTY SAND / SILT / SILTY CLAY / CLAY / GRAVEL / OTHER _____SOIL COLOR: MOD. BROWNCOHESION (ALL OTHERS): NON COHESIVE / SLIGHTLY COHESIVE / COHESIVE / HIGHLY COHESIVECONSISTENCY (NON COHESIVE SOILS): LOOSE / FIRM / DENSE / VERY DENSE

PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC

DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM / STIFF / VERY STIFF / HARD

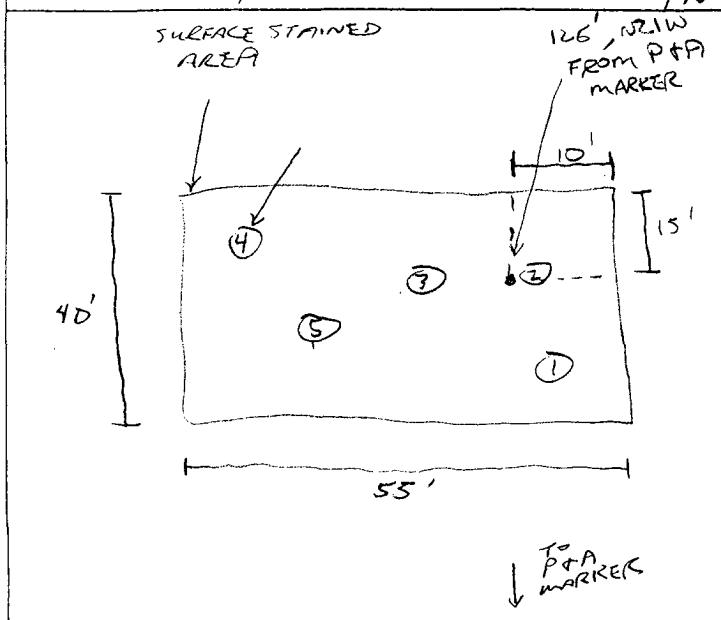
MOISTURE: DRY / SLIGHTLY MOIST / MOIST / WET / SATURATED / SUPER SATURATEDDISCOLORATION/STAINING OBSERVED: YES / NO EXPLANATION - AREA SKETCH BELOW & SAMPLE PTS.HC ODOR DETECTED: YES / NO EXPLANATION - ALL SAMPLE PT. AREASSAMPLING DEPTHS (LANDFARMS): 4-8 (INCHES)SAMPLE TYPE: GRAB / COMPOSITE - # OF PTS. 5

ADDITIONAL COMMENTS: _____

FIELD 418.1 CALCULATIONS

SAMP. TIME	SAMPLE I.D.	LAB No:	WEIGHT (g)	mL. FREON	DILUTION	READING	CALC. ppm

SKETCH/SAMPLE LOCATIONS

OVM CALIB. READ. 53.0 ppm

OVM CALIB. GAS = 100 ppm; RF = 0.52

TIME: 12:30 am/pm DATE: 1/6/04

OVM RESULTS

LAB SAMPLES

SAMPLE ID	FIELD HEADSPACE PID (ppm)	SAMPLE ID	ANALYSIS	TIME	RESULTS
LF-1	0.0	LF-1	TPH (80158)	1100	4270

P.C. - 1/17/02

SCALE

0 FT

TRAVEL NOTES: CALLOUT: N/AONSITE: 1/12/04

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons


Client:	Blagg / BP	Project #:	94034-010
Sample ID:	LF - 1	Date Reported:	01-13-04
Laboratory Number:	27514	Date Sampled:	01-12-04
Chain of Custody No:	11643	Date Received:	01-13-04
Sample Matrix:	Soil	Date Extracted:	01-13-04
Preservative:	Cool	Date Analyzed:	01-13-04
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

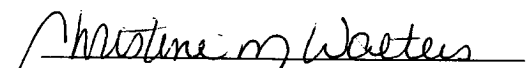
Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	3.7	0.2
Diesel Range (C10 - C28)	4,270	0.1
Total Petroleum Hydrocarbons	4,270	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **Callow #11 Landfarm 5 Pt. Composite Sample.**


Analyst


Review