1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210
District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Santa Fe, NM 87505

Form C-144 June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes No

Type of action: Registration of a pit of	or below-grade tank Closure of a pit or below-gra	de tank 🔀
Operator: BP America Production Company Telephon	ne: (505)326-9200 e-mail address:	
Address: 200 Energy Ct, Farmington, NM 87401	c-inal address.	
	3004522825 U/L or Qtr/Qtr P	Sec 29 T3ZN RULA)
•	Longitude	
Surface Owner: Federal ★ State Private Indian		
Pit	Below-grade tank	
Type: Drilling Production Disposal	Volume:bbl Type of fluid:	
Workover Emergency	Construction material:	
Lined Unlined	Double-walled, with leak detection? Yes If not	t, explain why not.
Liner type: Synthetic Thicknessmil Clay		
Pit Volumebbl		
	Less than 50 feet	(20 points)
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points)
high water elevation of ground water.)	100 feet or more	(0 points)
	Yes	(20 points)
Wellhead protection area: (Less than 200 feet from a private domestic	No	(0 points)
water source, or less than 1000 feet from all other water sources.)		
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)
tion canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more	(0 points)
	Ranking Score (Total Points)	0
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's	s relationship to other equipment and tanks. (2) Indica	ate disposal location: (check the onsite box if
your are burying in place) onsite 🔀 offsite 🔲 If offsite, name of facility_	(3) Attach a general d	escription of remedial action taken including
remediation start date and end date. (4) Groundwater encountered: No 🔀 Y		
(5) Attach soil sample results and a diagram of sample locations and excavat		•
Additional Comments:		
See Attached Documentation		
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline.	of my knowledge and belief. I further certify that the s 🔏, a general permit 🔲, or an (attached) alterna	he above-described pit or below-grade tank tive OCD-approved plan .
	A	
Date: 11/01/2005	ure Jefly C. Slegy	
Printed Name/Title Jeffrey C. Blagg, Agent Signatu	are	
Your certification and NMOCD approval of this application/closure does n otherwise endanger public health or the environment. Nor does it relieve the regulations.	of relieve the operator of liability should the contents the operator of its responsibility for compliance with a	of the pit or tank contaminate ground water or ny other federal, state, or local laws and/or
toval:	1 2.1	
Printed Name/Title Printed Name/	Signature B	Date: NOV 0 3 2006
timed rante time	signature // //	Date:

CALLOUT: 6/24/02-MORN. ONSITE: 6/24/02-MORN.

revised: 02/27/02

bei1005C.skd

ENVIROTECH LABS

EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 7'	Date Reported:	06-25-02
Laboratory Number:	23140	Date Sampled:	06-24-02
Chain of Custody No:	9085	Date Received:	06-24-02
Sample Matrix:	Soil	Date Extracted:	06-25-02
Preservative:	Cool	Date Analyzed:	06-25-02
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	78.1	0.2
Diesel Range (C10 - C28)	8.6	0.1
Total Petroleum Hydrocarbons	86.7	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Fields A #3A Dehydrator Pit Grab Sample.

Analyst C. Qui

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ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 7'	Date Reported:	06-25-02
Laboratory Number:	23140	Date Sampled:	06-24-02
Chain of Custody:	9085	Date Received:	06-24-02
Sample Matrix:	Soil	Date Analyzed:	06-25-02
Preservative:	Cool	Date Extracted:	06-25-02
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	2.9	1.8
Toluene	60.1	1.7
Ethylbenzene	13.1	1.5
p,m-Xylene	264	2.2
o-Xylene	51.9	1.0
Total BTEX	392	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	96 %
	1,4-difluorobenzene	96 %
	Bromochlorobenzene	96 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Fields A #3A Dehydrator Pit Grab Sample.

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