Submit To Appropriate District Office State Lease • 6 copies				State of New Mexico					Form C-105				
Fee Lease - 5 copies District 1 1625 N. French Dr., Hobbs, NM 88240			Energy, Minerals and Natural Resources						Revised June 10, 2003 WELL API NO.				
District II		Oil Conservation Division					30-039-29971						
1301 W. Grand Avenu District III		-	20 South St. Fr				5. Indicate Type of Lease						
1000 Rio Brazos Rd., Aztec, NM 87410								ļ.	STATE FEE X				
District IV 1220 S. St. Francis Dr.	, Santa Fe, NI	M 87505	Santa Fe, NM 87505						State Oil & Gas Lease No.				
WELL CO	OMPLE	TION O	R RECO	MPL	ETION REPOR	RT A	ND LOG		No.				
Ia. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER								7. Lease Nan	ne or Unit Agr	eement Nar	ne		
OIL WEL	L 📙 GA	AS WELL	LA∖ DRY	Π 0.	THER			- 1	MANY CANVONS 20 04 12				
	etion: ORK VER	DEEPEN	□ PLUG BACK	☐ PLUG ☐ DIFF. BACK RESVR. ☐ OTHER					MANY CANYONS 30-04-12				
2. Name of Operator BLACK HILLS G		URCES, IN	c.		OGRID #013925				8. Well No . #44				
3. Address of Opera 3104 N. Sullivan, F			LLC (Agent)						9. Pool name East Blan	or Wildcat nco Picture	ed Cliffs	NSL-5480	
4. Well Location												1090 7 180	
Unit Letter 1			he <u>South</u> L	_	885 Feet From The _		Line						
10. Date Spudded 8/7/06	11. Date T	Γ.D. Reache 26/06			npl. (Ready to Prod.)		13. Elevations (RKB, RT, GF 982' KB	R, etc.)		Casinghead 972'	
				Multiple Compl. How	Many	18. Interv Drilled By	als	Rotary Tool 0'- 6817' M	LB 6972' ry Tools: Cable Tools:				
19. Producing Inter- MD 3643' - (m, Nam	е					20. Was Dir YES	ectional Sur	rvey Made	
21. Type Electric ar CNL & CB	nd Other Log				· · · · · · · · · · · · · · · · · · ·				22. Was We	ell Cored No)		
23.				CA	SING RECO	RD	(Report all	stri	ngs set ir	well)			
CASING SIZE	3	WEIGHT	LB./FT.	to a second	DEPTH SET		HOLE SIZE			NG RECORD	A	MOUNT PULLED	
8-5/8"		24		315'			12-1/4"		366 cf			0	
5-1/2"		15.5	5#	3781'			7-7/8"		1289 cf		<u> </u>	0	
												<u> </u>	
	<u></u>			Ĺ	DECORD			105	L	TUDDIO	PECOND		
SIZE	TOP		ВОТТОМ		INER RECORD SACKS CEMENT	SCR	EEN	25. SIZ		TUBING F		PACKER SET	
2-7/8"	3596'		6748°		0	SCR	EEIN		·/8"	3596		FACKER SET	
2-110	3370		0740		<u> </u>	 		123	70	1 3370	<u> </u>	 	
26. Perforation re	cord (interv	al, size, and	number)		<u> </u>	27.	ACID. SHOT	FR	ACTURE, C	EMENT, SO	OUEEZE.	ETC.	
			D 3643'-6	817'			TH INTERVAL		RACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED				
ļ							3643' - 6817' 1			1344 gal 20% HCL in 75Q N2			
		·				<u> </u>			<u> </u>				
28					PROI	<u>UC'</u>	TION						
Date First Production Ready to Produce	on		oduction Meth Flowing	nod (Flo	wing, gas lift, pumping				Shut-in	is (Prod. or Sh			
Date of Test 9/2/06	Hours Tes 24 hour		Choke Size		Prod'n For Test Period	Oil -	ВЫ		- MCF 0	Water - I	3bl.	Gas - Oil Ratio	
Flow Tubing	Casing Pr	ressure	Calculated 2	24-	Oil - Bbl.		Gas - MCF	_	Water - Bbl.	Oil	Gravity - A	PI - (Corr.)	
Pres. 0 PSI Hour Rate 0 MCF/D 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vent							<u> </u>	Test Witnessed By					
30. List Attachment	ts Horizo	ontal Deviat	ion Report		9.17. 2 THEORY.								
31 .I hereby certi	fy that the	informati	on shown o	n both	sides of this form a	s true	and complete	to th	e best of my	knowledge	and belie	<i>f</i>	
Signature	MA	& type,	Rin		Printed Name Mike	Pippii	n T	itle	Petr. Engr.	(Agent)	. Lance	9/8/06 Date	
E mail Adda	منائمت ا	@mi====11											
E-mail Address	s mike(c	<i>w</i> pippinil	c.com							- 11	অন্যভূ	* * <u>'</u>	

INSTRUCTIONS

MANY CANYONS 30-04-12 #44

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwestern New Mexico						
T. Anhy	T. Canyon	T. Ojo Alamo3058'	T. Penn. "B"					
T. Salt	T. Strawn	T. Kirtland-Fruitland 3296'	T. Penn. "C"					
B. Salt_	T. Atoka	T. Pictured Cliffs 3640'	T. Penn. "D"					
T. Yates	T. Miss	T. Cliff House	T. Leadville					
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison					
T. Queen_	T. Silurian	T. Point Lookout	T. Elbert					
T. Grayburg	T. Montoya	T. Mancos	T. McCracken					
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte					
T. Glorieta	T. McKee	Base Greenhorn_	T. Granite					
T. Paddock	T. Ellenburger	T. Dakota	T					
T. Blinebry	T. Gr. Wash	T. Morrison	T					
T.Tubb	T. Delaware Sand	T.Todilto	T					
T. Drinkard	T. Bone Springs	T. Entrada	Т					
T. Cisco (Bough C)_	T	T. Penn "A"	T					
			OIL OR GAS					

			SANDS OR ZONE
No. 1, from	to	No. 3, from	tot
No. 2, from	tot	No. 4, from	to
		INT WATER SANDS	
Include data on rate of wat	ter inflow and elevation to which	water rose in hole.	
No. 1, from	tototo	feet	**********

•			***************************************

LITHOLOGY RECORD (Attach additional sheet if necessary)

		r = 	EIIIIOEOOI RECORE	·				
From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
							·	
								• - .
								SE SANOS
								7, N. NO)
							;	
L	L	<u> </u>						