

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-039-29971 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name MANY CANYONS 30-04-12
2. Name of Operator BLACK HILLS GAS RESOURCES, INC. OGRID #013925		8. Well No #44
3. Address of Operator C/o Mike Pippin LLC (Agent) 3104 N. Sullivan, Farmington, NM 87401		9. Pool name or Wildcat East Blanco Pictured Cliffs NSL-5480
4. Well Location Unit Letter P : <u>755</u> Feet From The <u>South</u> Line and <u>885</u> Feet From The <u>East</u> Line Section <u>12</u> Township <u>30N</u> Range <u>4W</u> NMPM Rio Arriba County		
10. Date Spudded 8/7/06	11. Date T.D. Reached 8/26/06	12. Date Compl. (Ready to Prod.) 9/2/06
13. Elevations (DF& RKB, RT, GR, etc.) 6970' GL, 6982' KB		14. Elev. Casinghead 6972'
15. Total Depth MD 6817'	16. Plug Back T.D. MD 6817'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name MD 3643' - 6817' Pictured Cliffs
20. Was Directional Survey Made YES		21. Type Electric and Other Logs Run CNL & CBL
22. Was Well Cored NO		
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8-5/8"	24#	315'
5-1/2"	15.5#	3781'
24. LINER RECORD		
SIZE	TOP	BOTTOM
2-7/8"	3596'	6748'
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2-3/8"	3596'	
26. Perforation record (interval, size, and number) PC Horizontal Lateral MD 3643'-6817'		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3643' - 6817'
		AMOUNT AND KIND MATERIAL USED 1344 gal 20% HCL in 75Q N2
28. PRODUCTION		
Date First Production Ready to Produce		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Shut-in		
Date of Test 9/2/06	Hours Tested 24 hours	Choke Size
Prod'n For Test Period	Oil - Bbl	Gas - MCF 0
Water - Bbl. 0	Gas - Oil Ratio	
Flow Tubing Pres. 0 PSI	Casing Pressure	Calculated 24- Hour Rate
Oil - Bbl.	Gas - MCF 0 MCF/D	Water - Bbl. 0 BWD
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vent		Test Witnessed By
30. List Attachments Horizontal Deviation Report		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <i>Mike Pippin</i>	Printed Name Mike Pippin	Title Petr. Engr. (Agent)
E-mail Address mike@pippinllc.com		9/8/06 Date

8 11/17

MANY CANYONS 30-04-12 #44

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology