

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2006 NOV 16 PM 4 45

RECEIVED  
070 FARMINGTON NM

1. **Type of Well**  
GAS
2. **Name of Operator**  
ConocoPhillips
3. **Address & Phone No. of Operator**  
PO Box 4289, Farmington, NM 87499 (505) 326-9700
4. **Location of Well, Footage, Sec., T, R, M**  
Sec., T—N, R—W, NMPM  
Unit D (NWNW), 990' FNL & 990' FEL, Sec. 21, T25N, R4W NMPM
5. **Lease Number**  
JIC 65
6. **If Indian, All. or Tribe Name**
7. **Unit Agreement Name**
8. **Well Name & Number**  
Jicarilla 22 #7
9. **API Well No.**  
30-039-20447
10. **Field and Pool**  
W Lindrith Gallup/MV/DK
11. **County and State**  
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

**Type of Submission:**

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment

**Type of Action:**

- ☒ Abandonment
- ☐ Recompletion
- ☐ Plugging
- ☐ Casing Repair
- ☐ Altering Casing
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-off
- ☐ Conversion to Injection

☐ Other :

RCVD NOV21'06  
OIL CONS. DIV.  
DIST. 3

13. Describe Proposed or Completed Operations

10/25/06 MIRU A-Plus #4. ND WH, NU BOP. TOO H w/ tbgs., TIH to CIBP, PT csg. to 1000 PSI, leaking 250# @ 1 BPM. PT BH. Spot Plug #1 (5101' - 5001') w/ 11 sx Class 3 Lead cmnt. (14.8 #/gal, 2% CaCl). Est. TOC w/ excess @ 4939'. WOC. Load csg. w/ 3 bbls, attempt to PT, bled to 0# in 1 min. Flowed back the water that was pumped. POOH w/ tbgs. to 3535'. Spot PLUG #2 (3535' - 2918') w/ 46 sx class 3 cmnt. (14.8 #/gal). TOC w/ excess @ 2857'. WOC. Tagged TOC plug #2 @ 2922'. PT csg. to 500#, bled down to 0 in 1-1/2 min., verbal approval rcvd by Steve Mason w/ BLM on 10/30/06 to cont. RU W/L, RIH & perf @ 1702', TOO H, RD W/L, establish rate thru perf holes @ 2 BPM @ 0#. TIH w/ CR & set @ 1661', sting out of hole, load csg. & PT to 500#, failed- small leak, pressure dropped 100# per minute. Sting in hole & establish rate of 2 BPM @ 0#. Spot Plug #3 (1702' - 1602') w/ 54 sx class 3 cmnt. w/ 2% CaCl on top of CR @ 14.8 ppg. Est. TOC w/ excess @ 1425', pumped 35 sx outside csg., 3 sx under CR & 16 sx on TOC, per BLM request the cmnt. above retainer was increased. WOC. POOH w/ tbgs. to 352', plugged depth changed per Steve Mason w/ BLM on 10/30/06. Spot Plug #4 (362' - surf) w/ 40 sx class 3 cmnt. (14.8 ppg) circ. good cmnt. out of csg. valve. Tagged TOC w/ 24' stick up @ 36', LD remaining tbgs. ND BOP, dig out & cut off WH. Cmnt in annulus full. Top off csg & set DHM w/ 10 sx class 3 cmnt. Rig down rig & cut off anchors @ 12:00 hrs on 10/31/06.

14. I hereby certify that the foregoing is true and correct.

Signed Philana Thompson Title Regulatory Tech Date 11/15/06

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date NOV 20 2006

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FARMINGTON FIELD OFFICE