

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF COMPLETION:
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER

2. NAME OF OPERATOR
WILLIAMS PRODUCTION COMPANY

3. ADDRESS AND TELEPHONE NO.
P.O. BOX 3102 MS 25-1 TULSA, OK 74101 (918) 573-6254

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At Surface: 1270' FNL & 730' FEL
At top production interval reported below:
At total depth: 1640' FNL & 2290' FEL

5. LEASE DESIGNATION AND LEASE NO.
NMSF-078765

6. IF INDIAN ALLOTTEE OR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
ROSA UNIT #12C

9. API WELL NO.
30-039-294860051

10. FIELD AND POOL, OR WILDCAT
BLANCO MESAVERDE

11. SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA
NE/4 NE/4 SEC 15-31N-6W

12. COUNTY OR
RIO ARRIBA

13. STATE
NEW MEXICO

15. DATE
SPUDDED
07/03/06

16. DATE T.D.
REACHED
07/22/06

17. DATE COMPLETED (READY TO PRODUCE)
08/06/06

14. PERMIT NO.
DATE ISSUED
6268' GR

19. ELEVATION CASINGHEAD

20. TOTAL DEPTH, MD & TVD
6546' MD
6023' TVD

21. PLUG BACK T.D., MD & TVD
6507' MD

22. IF MULTICOMP.,
HOW MANY

23. INTERVALS
DRILLED BY

ROTARY TOOLS
x

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
BLANCO MESAVERDE 5734' - 6379'

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
TMDL, GR, CCL & CBL

27. WAS WELL CORED

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", J-55	36#	338'	12 1/4"	175 SX - SURFACE	23 bbls
7", J-55	23#	4137'	8 3/4"	650 SX - SURFACE	80 bbls

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2", 10.5# J-55	3988'	6544'	180 SX		2-3/8", J-55, 4.7#	6418'	

31. PERFORATION RECORD (Interval, size, and number)

CH/MEN: 5734', 37", 40", 44", 48", 54", 60", 64", 68", 72", 76", 80", 86", 92", 98", 5804', 08", 12", 16", 20", 24", 30", 34", 38", 42", 50", 54", 58", 62", 66", 70", 74", 84", 92", 97", 5900', 05", 09", 14", 18", 22", 26", 30", 34", 80", 83", 86", 89", 92", 6031', 35", 38", 41", 44" & 48". Total of 55, 0.34" holes
P.L.O.: 6092', 96", 6100', 07", 08", 12", 16", 20", 24", 28", 32", 36", 40", 44", 48", 52", 56", 60", 64", 68", 72", 76", 80", 84", 88", 92", 96", 6200', 04", 08", 12", 16", 24", 30", 34", 38", 42", 46", 52", 56", 60", 66", 74", 78", 86", 92", 96", 6300', 06", 12", 18", 22", 26", 30", 34", 38", 42", 46", 50", 54", 58", 62", 66", 70" & 79". Total of 65, 0.34" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5734' - 6048'	Fraced w/ 9680# 14/30 Lite Prop & 3000# 20/40 Brady sand
6092' - 6379'	Fraced w/ 9800# 14/30 Lite Prop & 3000# 20/40 Brady sand

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SHUT-IN)	
08/25/06		FLOWING				PRODUCING	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD 3 HRS	OIL - BBL	GAS - MCF	WATER - BBL	GAS/OIL RATIO
08/24/06		3/4"			486		
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY-API (CORR.)
292	798						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD

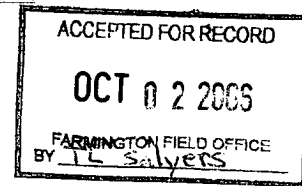
TEST WITNESSED BY Sherry Brooks

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Tracy Ross

TITLE Sr. Production Analyst DATE September 24, 2006



- schematic attached -

NMOCD \$ 11/20

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested; cushion used, time tool open, flowing and shut-in pressures, and recoveries);						38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		TRUE VERTICAL DEPTH	
					NAME	MEASURED DEPTH		
					FRUITLAND COAL	3357'		
					PICTURED CLIFFS	3796'		
					CLIFFHOUSE	5802'		
					MENEFEFEE	5854'		
					POINT LOOKOUT	6091'		