

RCUD OCT 24/06
OIL CONS. DIV.

DIST. 3

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.
NMSF-078772

6. IF INDIAN ALLOTTEE OR

7. UNIT AGREEMENT NAME

NMMN-078407A

8. FARM OR LEASE NAME, WELL NO
ROSA UNIT COM #129C

9. API WELL NO.

30-039-298830051

10. FIELD AND POOL, OR WILDCAT
BLANCO MESAVERDE

11. SEC., T.R.M. OR BLOCK AND
SURVEY OR AREA
NE/4 SW/4 SEC 34-32N-6W

12. COUNTY OR
RIO ARriba

13. STATE
NEW MEXICO

19. ELEVATION CASINGHEAD

ROTARY TOOLS
X

CABLE TOOLS

25. WAS DIRECTIONAL SURVEY MADE
Yes

27. WAS WELL CORED

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

1b. TYPE OF COMPLETION:
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. NAME OF OPERATOR
WILLIAMS PRODUCTION COMPANY

3. ADDRESS AND TELEPHONE NO
P.O. BOX 3102 MS 25-1 TULSA, OK 74101 (918) 573-6254

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At Surface: 1730' FSL & 2030' FWL
At top production interval reported below:
At total depth: 2064' FSL & 1649' FWL

2286 FNL

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR

13. STATE

RIO ARriba

NEW MEXICO

19. ELEVATION CASINGHEAD

15. DATE
SPUDDED
08/06/06

16. DATE T.D.
REACHED
08/20/06

17. DATE COMPLETED (READY TO PRODUCE)
09/25/06

18. ELEVATIONS (DK, RKB, RT, GR, ETC.)
6361' GR

20. TOTAL DEPTH, MD & TVD
6414' MD
5961' TVD

21. PLUG. BACK T.D., MD & TVD
6383' MD

22. IF MULTICOMP.
HOW MANY

23. INTERVALS
DRILLED BY

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
BLANCO MESAVERDE 5524' - 6330'

26. TYPE ELECTRIC AND OTHER LOGS RUN
TMDL, GR, CCL & CBL

25. WAS DIRECTIONAL SURVEY MADE
Yes

27. WAS WELL CORED

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", J-55	36#	334'	12 1/4"	190 SX - SURFACE	23 bbls
7", J-55	23#	4081'	8 3/4"	650 SX - SURFACE	89 bbls

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2", 10.5# J-55	3887'	6405'	180 SX		2-3/8", J-55, 4.7#	6314'	

31. PERFORATION RECORD (Interval, size, and number)

CH/MEN: 5524' - 3010' (86, 0.34" holes)

PLO: 6048' - 6330' (55, 0.34" holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5524' - 6010'	Fraced w/ 9920# 14/30 Lite Prop & 3020# 20/40 brown sand
6048' - 6330'	Fraced w/ 10,160# 14/30 Lite Prop & 3200# 20/40 brown sand

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping, size and type of pump)				WELL STATUS (PRODUCING OR SHUT)	
10/16/06		FLOWING				PRODUCING	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
10/16/06	3 hrs	3/4"			372		
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY-API (CORR.)
223	723						

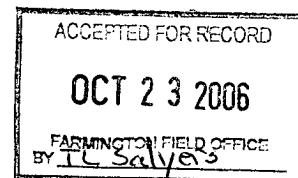
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD

TEST WITNESSED BY: Mike Gurule

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Nancy Ross TITLE Sr. Production Analyst DATE October 17, 2006



Used C104 for Bottom Hole Survey NMOC

8/11/20

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time lost open, flowing and shut-in pressures, and recovery);						38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		TRUE VERTICAL DEPTH	
					NAME	MEASURED DEPTH		
					FRUITLAND COAL	3300'		
					PICTURED CLIFFS	3565'		
					CLIFFHOUSE	5806'		
					MENEFE	5851'		
					POINT LOOKOUT	6080'		