

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD NOV 16 2006
OIL CONVS. DIV.
DIST. 3

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT -" for such proposals

2006 NOV 14

PM 12:25

NMNM-99735

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

070 FARMINGTON NM

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

OGRID (16348)

Synergy Operating, LLC

3. Address and Telephone No.

P.O. Box 5513, Farmington, NM 87499

(505) 325-5449

4. Location of Well (Footage, Sec, T. R., M, or Survey Description)

Unit K, 1775' FSL, 1960' FWL, Sec 07, T21N - R07W

320.56 acres (W/2)

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Synergy 21-7-7 # 135

9. API Well No.

30-043-21021

10. Field and Pool, or Exploratory

Basin Fruitland Coal

11. County or Parish, State

Sandoval County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☐

Other

☐

Change of Plans

☒

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

Dispose Water

(Note: Report results of multiple completion on Well
Completion or recompletion Report and Log Form)

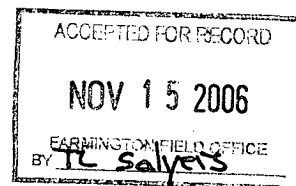
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including, estimated date of starting work.

If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones of pertinent to this work.

06-29-2006 MIRU Silver Star Rig # 12. ND WH. NU 3000# BOP. w/ Chart Recorder. Test 5-1/2" 15.5# Production Casing to 1500#. Hold and Chart 30 mins. Good Test. RU Floor. Strap & GIH w/ 24 Jts 2-3/8" 4.7# tubing. Tag @ 776' PBTD. COOH. RU Blue Jet w/ pack-off. Perforate Fruitland Coal w/ 4 SPF from 515' to 537' (22'), 88 holes. RD Blue Jet. SDFN.

06-30-2006 SM. GIH and land 22 Jts - 2-3/8" 4.7# J-55 Production tubing at 748' KB. ND BOP. NU Wellhead. RU swab equipment. Swab well in making 16 runs, recover 40 bbls fluid to rig pit. RD and Prep for Rig move to Synergy 21-7-7 # 136 well. Final Report this phase.

Awaiting BH Pressure Measurement and Pump Jack Installation
Plan to pump well prior to any sort of fracture stimulation



14. I hereby certify that the foregoing is true and correct

Signed:

Thomas E. Mullins
Thomas. E. Mullins

Title:

Engineering Manager

Date:

11-10-2006

tom.mullins@synergyoperating.com

This space for federal or state office use

Approved by:

Title:

Date:

Conditions of approval if any

NMOCD

\$ 11/20