

District I

Energy, Minerals and Natural Resources

May 27, 2004

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

WELL API NO. 30-045-60244
5. Indicate Type of Lease STATE FEE
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name San Juan 32-7 Unit

1. Type of Well: Oil Well Gas Well [X] Other

8. Well Number #6

2. Name of Operator CONOCOPHILLIPS COMPANY

9. OGRID Number 217187

3. Address of Operator 3401 E. 30TH STREET, FARMINGTON, NM 87402

10. Pool name or Wildcat Los Pinos FT Sand North PC

4. Well Location Unit Letter A : 660' feet from the North line and 660' feet from the East line Section 17 Township 31N Rng 7W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6548'

Pit or Below-grade Tank Application or Closure

Pit type P&A Depth to Groundwater >100' Distance from nearest fresh water well >1000' Distance from nearest surface water >1000'

Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL

SUBSEQUENT REPORT OF:

REMEDIAL WORK COMMENCE DRILLING OPNS. CASING/CEMENT JOB ALTERING CASING P AND A

OTHER: P&A Pit OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RCVD NOV 16 2006 OIL CONS. DIV. DIST. 3

Workover, Unlined:

ConocoPhillips proposes to construct a workover pit. Based on ConocoPhillips' interpretation of the Ecosphere's risk ranking criteria, the workover pit will be an unlined pit as detailed in ConocoPhillips' General Plan dated June 2005 on file at the NMOCD office. ConocoPhillips anticipates closing the pit according to the November 1, 2004 Guidelines.

On this workover, a vent/flare pit may be the only pit that will be required. Under this circumstance, a portion of this vent/flare pit will be designed to manage fluids, and that portion will be unlined, as per the risk ranking criteria.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan.

SIGNATURE Philana Thompson TITLE Regulatory Technician DATE 11/14/2006

Type or print name Philana Thompson E-mail address: thomppp@conocophillips.com Telephone No. 505-326-9530

For State Use Only

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE NOV 16 2006

Conditions of Approval (if any):