

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **Huntington Energy, L.L.C.**

3a. Address
908 NW 71st, Oklahoma City, OK 73116

3b. Phone No. (include area code)
405-840-9876

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SESE Lot O, Tr 29, 1065' FSL & 1470' FEL

3-24N-7W

5. Lease Serial No.

NMSF 078922

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Canyon Largo Unit

8. Well Name and No.

Canyon Largo Unit 456

9. API Well No.

30-039-27743 0052

10. Field and Pool, or Exploratory Area
Basin Mancos

11. County or Parish, State

Rio Arriba County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Perforation Detail
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	R/c 1/29/06
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	to Mancos

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Basin Mancos Perf Detail: See attachment

RCVD NOV21'06

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Catherine Smith

Title **Land Associate**

Signature

Catherine Smith

Date

11/28/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

(Instructions on page 2)

NOV 20 2006

NMOCD *B 11/21*

FARMINGTON FIELD OFFICE

Canyon Largo Unit #456

1065' FSL & 1470 FEL Sec. 3-23N-7W

Rio Arriba Co., New Mexico

API #30-039-27743

BASIN MANCOS PERFORATION DETAIL:

1/29/06: WELLHEAD, FRAC VALVE & FRAC "Y" WAS PRESSURE TESTED TO 6000#

RU WIRELINE AND PERFORATE @ 2SPF: 5786' - 6011' FOR A TOTAL 54' & 108 HOLES. SHUT IN AND SECURE WELL.

2/5/06: MIRU Halliburton to fracture treat Gallup via 4 ½ casing w/6,000 gallons Delta Foam Frac 200 placing 100,000 lbs CRC in formation. RD & Rel Halliburton. RU flow back equipment. SI well 4 hrs. 4 hr SICP 2050 psi. Open well on a 16/64th ck for 4 1/2 hrs, FCP 2050 - 1400 psi. Rec 37 bbls. Open on a 18/64th ck for 3 hrs. FCP 1400 - 580 psi. Rec 94 bbls. Open to a 20/64th ck for 9 hrs, FCP 580 - 60 psi. Rec 60 bbls. Total rec 191 bbls. Have 430 BLTWR.

2/6/06: Flow well & SI to unload. Rec 20 bbls. Have 410 blwtr.

2/7/06: SI

2/8/06: Well SI. Waiting on WOR.

2/10/06: Finish TIH w/ 2 3/8 tbg. Wash & clean out to 6119'. Rec some sand. Pull up & hang tbg @ 5904'. Total of 186 jts, 2 3/8 4.7 EUE 8rd tbg in hole w/ SSN & notched collar. ND BOP, NU tree, lost 140 bbls wtr during clean out operation. Have 550 BLWTR.

2/11/06: SITP 0 psi, 0 SICP. RU swab. Swab well 9 hrs. FFL surf ft FFL 500'. Rec 108 BLW. Have 442 BLWTR. Slight show of oil 60 hr SICP 570 psi SITP 160 psi this Mon am.

2/12/06: SDFWE

2/13/06: Bled tbg 160-0, SICP 570 psi. Swabbed 7 hrs. FL 2500' - 3500'. Rec 85 BLWTR. Flow well on a 2", FTP 20-0 psi. Rec 85 bbls. SICP 400 psi. Shut well in. 15 hr SITP 40 psi, SICP 700 psi. 349 BLWTR to be rec. Will continue swabbing.

2/15/06: Bled SITP from 40 psi - 0 psi. RU swab. Swab & flow 9 hrs. FL 2000' to 5000'. Rec 19 bbls w/ good oil show. 330 BLWTR. SICP dec from 700 psi - 250 psi. 14 hr SITP 60 psi. SICP 60 psi

2/16/06: Bled 60 - 0 psi. Swab & flow 9 hrs. Starting FL 5000' - 5400'. SICP 600 - 100 psi. Rec 28 bbls fluid, 190 to be rec. 13 hr SITP 320 psi, SICP 450 psi

FGS: 3/27/06.