District I 1625 N. French District II			Energy, Minerals & Natural Resour										
1301 W. Grand Avenue, Artesia, NM 88210  District III  1000 Rio Brazos Rd., Aztec, NM 87410  District IV  1220 S. St. Francis Dr., Santa Fe, NM 87505					Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Submit to Appropriate District Office 5 Copies				
1220 S. St. Fran	I.				•	E AND AU	тно	RIZA	ΓΙΟΝ	TO		AMENDED REPORT SPORT	
<sup>1</sup> Operator n	ame an	d Address	<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>					<sup>2</sup> OGR					
Huntington Energy, L.L.C. 6301 Waterford Blvd.,Suite 400 Oklahoma City, OK 73118							<sup>3</sup> Reason for Filing Code/ Effecti						
API Number			ool Name							6 p	Pool Pool	2/c	
30 - 039-2			Basin Mancos				160 NW/4			97232			
<sup>7</sup> Property C 6886	ode 3266	8 P	<sup>8</sup> Property Name Canyon Largo Unit					7		9 W	ell Numl	ber 462	
		ocation		1				I	., [	- ·			
, , , ,		Townshi 24N	* 1 0 1		Feet from th	l l	North/South North		Feet from the 800'		West line	County Rio Arriba	
<sup>/11</sup> Bo	ttom F	Iole Loca	tion				-						
UL or lot no.	Section	n Townshi	p Range	Lot Idn	Feet from th	e North/Sout	h line	Feet fro	m the	East/	West line	County	
12 Lse Code	13 Prod	ucing Method Code		onnection ate	<sup>15</sup> C-129 Per	rmit Number	16 (	  -129 Eff	ective 1	Date	17 C-	129 Expiration Date	
F		F											
III. Oil a			orters ransporter	Name	20	POD	<sup>21</sup> O	/G		<sup>22</sup> Pe	OD ULST	ΓR Location	
OGRID			and Address				- O/G			and Description			
9018		G	iant Indust	ries			O						
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	er er											and he was	
IV. Proc	duced		OD III STE	7 Location	and Descript	ion						A Line of the Control	
IV. Proc	duced		OD ULSTR	Location	and Descript	ion	Sept. Sept.	Allower Control of the Control of th			Sign ye	A Line Comments	
POD  V. Well	Comp	<sup>24</sup> Poletion Da	ta	R Location			2/				6904-72	324)	
<sup>23</sup> POD	Comp	oletion Da		R Location	a and Descript	28 PBT 6850°		<sup>29</sup> P	ota fp erforat	ions	6904-7.	32 4) 30 DHC, MC	
23 POD  V. Well  25 Spud Da 7/3/05	Comp	oletion Da  26 Reac 3/2	ta ly Date 7/06	C Location	<sup>27</sup> TD 7400'	<sup>28</sup> PBT 6850'		<sup>29</sup> P	erforat	ions		32 4) 30 DHC, MC cks Cement	
23 POD  V. Well  25 Spud Da 7/3/05  31 Ho	Comp	oletion Da  26 Reac 3/2	ta ly Date 7/06		<sup>27</sup> TD 7400' ng Size	<sup>28</sup> PBT 6850'	D	29 p 5	erforat	ions	<sup>34</sup> Sa	<sup>30</sup> DHC, MC	
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23 POD  V. Well  25 Spud Da 7/3/05  31 Ho 12	Compate ole Size 2- 1/4"	oletion Da  26 Reac 3/2	ta ly Date 7/06  32 Casin 8	g & Tubi	<sup>27</sup> TD 7400' ng Size	<sup>28</sup> PBT 6850' <sup>33</sup> D	D epth S 6' KB	29 P 5 Set	Perforat	tions 49	<sup>34</sup> Sa	30 DHC, MC cks Cement 265 sx 1600 sx	
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