

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

RCVD NOV 15 06  
OIL CONS. DIV.  
DIST. 3

## Sundry Notices and Reports on Wells

2006 NOV 8 PM 4 53

1. Type of Well  
GAS

2. Name of Operator  
**ConocoPhillips**

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit K (NESW), 1900' FSL & 1930' FWL, Sec. 35, T31N, R6W, NMPM

5. Lease Number  
SF078999
6. If Indian, All. or  
Tribe Name
7. Unit Agreement Name  
San Juan 31-6 Unit
8. Well Name & Number  
SJ 31-6 Unit #31F
9. API Well No.  
30-039-29637
10. Field and Pool  
Basin Dakota/Blanco MV
11. County and State  
Rio Arriba Co., NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

| Type of Submission                                    | Type of Action                                   |
|---|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Abandonment             |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion            |
| <input type="checkbox"/> Final Abandonment            | <input type="checkbox"/> Plugging                |
|   | <input type="checkbox"/> Casing Repair           |
|   | <input type="checkbox"/> Altering Casing         |
|   | <input type="checkbox"/> Change of Plans         |
|   | <input type="checkbox"/> New Construction        |
|   | <input type="checkbox"/> Non-Routine Fracturing  |
|   | <input type="checkbox"/> Water Shut off          |
|   | <input type="checkbox"/> Conversion to Injection |

☒ Other - 7" & 4 1/2" csg

## 13. Describe Proposed or Completed Operations

10/02/06 RIH w/8 3/4" bit Drill to intm TD @ 3678' (some circ loss occurred). 10/08/06 Circ to bottom. TOH. RIH w/86 jnts 7", 20#, J-55 ST&C csg & set @ 3677' w/DV tool @ 2815'. Stage 1: Preflush 10 bbl gel, 10 bbl fwtr. Pump Scav w/19 sx (56 cu ft - 10 bbl) Prem Lite cement. Pump lead w/57 sx (120 cu ft - 21.3 bbl) Prem Lite cement w/3% CaCL, 0.25 pps Cello Flake, 5 pps LCM1, 0.4% FL-52, 0.4% SMS. Tail w/90 sx (124 cu ft - 22 bbl) Type III cement w/ 1% CaCL, 0.25 pps Cello Flake, 0.2% FL-52. Plug down #2130 hrs Open DV tool. Lost returns. Attempt to estab. returns w/LCM mud. Unable to circ cement to surface. 10/10/06 RU to cement Stage 2: Pre-flush w/10 bbl fwtr, 10 bbl mud, 10 bbl fwtr. Pump scav w/19 sx (56 cu ft - 10 bbl) Prem Lite cmt. Pump 356 sx (761 cu ft - 135.3 bbl) Prem Lite cmt w/3% CaCL, 0.25 pps Cello Flake, 5 pps LCM1, 0.4% FL-52, 0.4% SMS. Displace w/114.5 bbl wtr. No cement to surface. Bump plug @ 1553 HRS. Close DV tool. ND BOP WOC NU BOP & B Section. 10/12/06 RIH & drill DV tool. Run CBL from surface to 2820' TOC @ 2150' 10/12/06 (Verbal approval from Adrienne Brumley to perf & squeeze @ 2070' and PT csg 500#/30 min.) TIH & CO to 3634. Circ. RU W/L. Perf 4 holes at 2070'. ND BOP. Circ thru perfs. RD W/L RU to cmt. Pump lead w/225 sx (478 cu ft - 85 bbl) Prem Lite cement w/3% CaCL, 0.4% SMS, 0.4% FL-52A. Tail w/75 sx (102 cu ft - 18.2 bbl) Type III NEAT cmt. Circ 20 bbl cement to surface. WOC. NU BOP- PT ok. PT csg to 500#/30 min -ok. TIH w/6 1/4" bit and drill to TD @ 8097' 10/17/06. Circ. RIH w/190 jnts 4 1/2", 10.5#, J-55 csg and set @ 8084'. Csg stuck in hole - unable to retrieve. (Verbal approval to side track from Wayne Townsend 10/18/06) PU overshot & TIH. Freepoint csg. Cut csg @ 5900'. RU W/L RIH & set cement retainer @ 3623'. RU to cement open hole. Pump 633 sx (1253 cu ft - 223 bbl) Prem Lite cmt w/ 0.3% CD-32, 1% FL-52, 0.25 pps Cello-flakes, 0.25 pps LCM1. PU Whipstock assembly & TIH. Tag cement retainer @ 3630'. Mill window in 7" csg. Top of window @ 3618', bottom of window @ 3627'. Drill 6 1/4" side track hole to 8036' TD on 10/25/06. Circ hole. TIH w/ 186 jnts 4 1/2", 11.60#, N-80 csg and set @ 8032'. RU to cement. Pre-flush w/ 10 bbl gel wtr & 2 bbl fwtr. Pump scavenger w/9 sx (27 cu ft - 4.8 bbl) Prem Lite cmt. Tail in w/ 314 sx (617.5 cu ft - 110 bbl bbl) Prem Lite cement w/ 0.25 pps Cello-flake, 0.3% CD-32, 6.25 pps LCM1, 1% FL-52. Drop plug and displace w/ 127.7 bbl fwtr. Bump plug to 1200#. Plug down @ 5:19 HR on 10/26/06. ND BOP RDMO 10/26/06. PT will be reported on next sundry.

## 14. I hereby certify that the foregoing is true and correct.

Signed Juanita Farrell Title Regulatory Specialist Date 11/6/2006

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD 8 11/21

ACCEPTED FOR RECORD

NOV 13 2006

FARMINGTON FIELD OFFICE  
BY TL Salyers