Form 3160-5 ' (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM API	'RO	V EC
OMB No. 1	004	-013
Expires July	31,	199

5. Lease Serial No.

		NMNM 13376 (BHL)					
		6. If Indian, Allottee or Tribe Name					
abandoned well.	Use Form 3160-3 (APD) fo	r such proposal	SIVED				
	ICATE – Other instructi	OZO ENRI	INCIDIA	'7. If Unit or C	A/Agreement, Nar	ne and/or No.	
SUBMIT IN TRIPL	ICATE – Other instructi	ons on reverse	e side				
Type of Well				-			
Oil Well X Gas Well	Other			8. Well Name	and No.		
2. Name of Operator				Many Ca	anvons 30-04	1-24 No. 34 H	
Black Hills Gas Resources	s. Inc. c/o Mike Pipr	oin LLC (Agent)		9. API Well N			
3a. Address		3b. Phone No. (include area code)		1	30-039-3001	16	
3104 N. Sullivan, Farmingto	on, NM 87401 50	505-327-4573		10. Field and P	0. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)	Eas		East Blanc	ast Blanco Pictured Cliffs		
Surface: 2500' FSL & 1100	FEL Unit (I) Sec. 24, T	30N, R4W		AND			
Bottom Hole: 2042' FSL &	1210' FWL Unit (L) Sec	. 24, T30N, R4V	N	Pio Arriba	County, New I	Mexico	
				T (IO Alliba (————	VICAICO	
12. CHECK APPROPRIATE BOX	X(ES) TO INDICATE NATUR	E OF NOTICE, RI	EPORT, OR OT	THER DATA	•		
TYPE OF SUBMISSION	TYPE OF ACTION			***************************************			
National Control		L D	[] D	(Ctout/D ·····	□ W-4a - 01- 4	Off	
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Reclamatio	(Start/Resume)	☐ Water Shut-☐ Well Integri		
X Subsequent Report	Casing Repair	New Construction	Recomplete		X Other Con	-	
	Change Plans	Plug and Abandon	Temporaril	y Abandon	Operations	,	
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Water Disp	oosal			
Testing has been completed. Final Abdetermined that the site is ready for final inspection. 9/29/06. Cut window in 5-1/110 liner & landed @ 6879'. w/tops @ MD 4247', 4792', plugged & bullplugged @ the 10/24/06. MIRUSU. TIH with 70Q foam. Swab well. Well 11/9/06. MIRUSU. TOH with rods. Released rig on 11/7	coon.) "2" csg @ 3816'-26' and d Liner had 6 joints 8.7# F 5303', 5812', 6355' were p the end. The top of the 2-7 th 2-3/8" 4.7# J-55 tbg & P Il tested 0 MCF/D on 11/2 th 2-3/8" tbg. Ran 2-3/8"	rilled 4-3/4" hol P-110 with 28 pr plugged w/alum 7/8" liner @ 378 latch into on/off /06. Release	e to MD 6879 e-drilled 0.5" ninum plugs v 5' with an on tool @ 3785 d rig on 11/3	9'. Ran 2-7/ holes. Five with the last /off tool. '. Pump 132 /06.	8" 7.9# & 8.79 of these pre- one (MD 684) Released rig 27 gal 20% H	# N-80 & P- -drilled joints 8') not on 10/11/06. CL acid in	
Permit							
Name (Printed/Typed)	Dinaia	Title	Dotrol	ım Engina	· (Agont)		
Signature 04 54	Pippin	Petroleum Engineer (Agent) Date					
Mino	tissin	November 16, 2006					
	THIS SPACE I	OR FEDERAL OR	STATE USE	AC	CEPTEDEC	DR RECORD	
Approved by		Title		Date			
Conditions of approval of an array with the	A Newsgrood of their model of the control				NOV 2 0	2006	
Conditions of approval, if any, are attached certify that the applicant holds legal or equ	itable title to those rights in the subject						
which would entitle the applicant to conductive Title 18 U.S.C. Section 1001 makes it		176.11	4	<u>F</u>	ARMING TON F	ELIP OFFICE	
Title 18 U.S.C. Section 1001, makes it	a crune for any person knowingly	and willfully to make	to any department	or agency of the	onited States any	neurous or	

(Instructions on reverse)