District I 1625 N. French Dr., Hobbs, NM 88240 District [] 1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

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## State of New Mexico Energy Minerals and Natural Resources

Form C-144 June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe

Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes 🔀 No 🗌

Type of action: Registration of a pit o	r below-grade tank Closure of a pit or below-gra	ide tank				
Operator: BP America Production Company Telephon	e: (505)326-9200 e-mail address:					
Operator: BP America Production Company Telephone: (505)326-9200 e-mail address:  Address: 200 Energy Ct, Farmington, NM 87401						
Facility or well name: GCM #212E API #:	3004574734 W. or Otr/Otr P	Sec 32 TZ9N R (2/4)				
	Longitude					
Surface Owner: Federal  State Private Indian						
Pit	Below-grade tank					
Type: Drilling  Production  Disposal	Volume:bbl Type of fluid:					
Workover	Construction material:					
Lined 🔲 Unlined 🔲	Double-walled, with leak detection? Yes If no	t, explain why not.				
Liner type: Synthetic Thicknessmil Clay _						
Pit Volumebbl						
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)				
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)				
Ingli water elevation of ground water.)	100 feet or more	( 0 points)				
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)				
water source, or less than 1000 feet from all other water sources.)	No	( 0 points)				
water source, or less than 1000 feet from an outer water sources.	Lorente a 200 Cont	(20 )				
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)				
tion canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)				
	1000 feet of more	( 0 points)				
	Ranking Score (Total Points)	0				
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's		•				
your are burying in place) onsite 🔀 offsite 🗌 If offsite, name of facility_						
remediation start date and end date. (4) Groundwater encountered: No 🔀 Y		ft, and attach sample results.				
(5) Attach soil sample results and a diagram of sample locations and excavat	ions.	]				
Additional Comments:						
See Attached Documentation						
I hereby certify that the information above is true and complete to the best	of my knowledge and belief. I further certify that	the above-described nit or below-grade tank				
has been/will be constructed or closed according to NMOCD guidelines 🔀, a general permit 🗌, or an (attached) alternative OCD-approved plan 🗍.						
	<b>A</b>					
Printed Name/Title Jeffrey C. Blagg, Agent Signature July C - Slegy						
Printed Name/Title						
otherwise endanger public health or the environment. Nor does it relieve t regulations.	he operator of its responsibility for compliance with a	in of the pit or tank contaminate ground water or any other federal, state, or local laws and/or				
roval:  Printed Name/Title  ***PUTY OR. & GAS INSPECTOR, DIST. 44**	Signature Back Well	NOV 1 3 2006				

API 500 4564154	<u>r</u>
CLIENT: BP BLAGG ENGINEERING, P.O. BOX 87, BLOOMFIELD, (505) 633, 1100	NM 87413
FIELD REPORT: PIT CLOSURE VERIFI	
LOCATION: NAME: GCU WELL #: 212 E TYPE:	SEP DATE STARTED: 7/8/02
QUAD/UNIT: P SEC: 32 TWP: 29N RNG: 12W PM: NM CN	i composition in
EXCAVATION APPROX/5 FT. x _/5 FT. x _/Q FT. I	
DISPOSAL FACILITY: ONSITE REMEDIA  LAND USE: RANGE LEASE: NEW 7839	TION METHOD:  FORMATION:
FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY	
NMOCD RANKING SCORE: O NMOCD TPH CLOSURE STD: 5000 PPM	
SOIL AND EXCAVATION DESCRIPTION:	DVM CALIB. READ. /31.2 ppm  DVM CALIB. GAS = 250 ppm RF = 0.52  TIME: 1430 am/pm DATE: 7-9-02
SOIL TYPE: SAND SILTY SAND / SILT / SILTY CLAY / CLAY / GRESOIL COLOR: ORANGE TAN	AVEL / OTHER
CONSISTENCY (NON COHESIVE SOILS): LODSE / FIRM / DENSE / VER PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE	Y DENZE
DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM / STIFF / VERY MOISTURE: DRY / SLIGHTLY MOIST / WET / SATURATED / S DISCOLORATION/STAINING OBSERVED: (YES) / NO EXPLANATION - F	STIFE / HARD CIPSED
HC ODOR DETECTED (YES) NO EXPLANATION - MOXISKATE FRO	m 3'-7'
SAMPLE TYPE: (GRAB) / COMPOSITE - # OF PTS.  ADDITIONAL COMMENTS: USE BACKNUE TO DIC PIT  Steel tark in Pit when de	
FIELD 418.1 CA	
SCALE SAMP. TIME SAMPLE I.D. LAB NO: WEIGHT (9)	
O FT	
↑ PIT PERIMETER OVM	PIT PROFILE
RESULTS  SAMPLE   FIELD HEADSPACE PID (ppm)	
1 0 10 4.5	~ 15 · ->
A 3 e 4 e 5 e 5 e	A
Ø 15 A	7
well de la company de la compa	
LAB SAMPLES SAMPLE ANALYSIS TIME CON TPA 1474	
SAMPL PRINCED	Sample
P.D. = PIT DEPRESSION; B.G. = BELOW GRADE T.H. = TEST HOLE; ~ = APPROX.; B = BELOW  TRAVEL NOTES:  CALLOUT: 7/8/02 0800 ONSITE: 7	18/02 0900
revised: 02/27/02	6/02 1415 bei1005C.skg
10.1004. 00/01/00	- DELLOUDE.SK



## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	Sep C @ 10'	Date Reported:	07-10-02
Laboratory Number:	23260	Date Sampled:	07-09-02
Chain of Custody No:	10059	Date Received:	07-09-02
Sample Matrix:	Soil	Date Extracted:	07-10-02
Preservative:	Cool	Date Analyzed:	07-10-02
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

GCU 212E.

Analyst C. Quantity

Pristry Maeles

CLIENT:	3P	BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199							l l			B1015 11644
FIELD REPORT: LANDFARM/COMPOST PILE CLOSURE VERIFICATION												
	QUAD/UNIT: P SEC: 3 Z TWP: 292 RNG: 12W PM: NM CNTY: SJ ST:NM DATE STARTED. 1/13/04											
QTR/F00TAG	E:	<u>26/2</u>	E CONTR	ACTOR:	FUIN	т (в	(iva)			ENVIRONME SPECIALIST	NIAL	NV
	TION SY	STEM:							UBIC YA			<u> </u>
FIELD NOTES	WATER: _>	100' NEAR	EST WATER	SOURCE		>1000	<u>, '</u>	NEARES	T SURFACE	WATER: _		
SOIL TYPE: SAND / SILTY SAND / SILT / SILTY CLAY / CLAY / GRAVEL / DTHER  SOIL COLOR: OK. YELL. ORANGE TO MOD. BROWN  COMESION (ALL DTHERS): NON COMESIVE / SLIGHTLY COMESIVE / COMESIVE / HIGHLY COMESIVE  CONSISTENCY (NON COMESIVE SOILS): COUSE / FIRM / DENSE / VERY DENSE  PLASTICITY (GLAYS): NON PLASTIC / SLIGHTLY PLASTIC / COMESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC  DENSITY (COMESIVE CLAYS & SILTS): SOFT / FIRM / SILFF / VERY STIFF / HARD  MOISTURE: DRY / SLIGHTLY MOIST / WET / SATURATED / SUPER SATURATED  DISCOLORATION/STAINING DESERVED: YES / NO EXPLANATION -  HC ODOR DETECTED: YES / NO EXPLANATION -  SAMPLING DEPTHS (LANDFARMS): 4 - / O (INCHES)  SAMPLE TYPE: GRAB / COMPOSITE - # OF PTS. 5												
				LD 418								
SA	AMP. TIME	SAMPLE I.D.	LAB No:	WEIGHT	(g)	mL. FR	EON	DILUTIO	N READING	G CALC. r	ppm	
				<del> </del>								
												•
SKETCH/SAMPLE LOCATIONS  OVM CALIB. READ. 53.0 ppm  OVM CALIB. GAS = 100 ppm; RF = 0.52  TIME: 17:30 am/pm DATE: 1/6/04												
		59			0	VM F	RES	ULTS	I	LAB SA	AMPL	ES
		BERM				SAMPLE ID	FIELD PI	HEADSPACE (ppm)	SAMPLE ID	ANALYSIS	TIME	RESULTS
		<b>3 4</b>	3	Z8 1	LF		<i>C</i>	P. D	LF-1	(8015B)	0940	ND
SAMPLE PT.	<b>→</b> ① ③		D									
TO TO TOO, NG3E  HEAD  SCALE  O FT												
ł	TRAVEL NOTES: CALLOUT:											

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## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	LF-1	Date Reported:	01-15-04
Laboratory Number:	27531	Date Sampled:	01-13-04
Chain of Custody No:	11644	Date Received:	01-14-04
Sample Matrix:	Soil	Date Extracted:	01-14-04
Preservative:	Cool	Date Analyzed:	01-15-04
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)	
Gasoline Range (C5 - C10)	ND	0.2	
Diesel Range (C10 - C28)	ND	0.1	
Total Petroleum Hydrocarbons	ND	0.2	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

GCU #212E Landfarm

5 Pt. Composite Sample.

Analyst

Mustine m Walters
Review