

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. PO Box 6459 Navajo Dam, NM 87419		² OGRID Number 6137
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 045-33763	⁵ Pool Name Basin Dakota	⁶ Pool Code 71599
⁷ Property Code 19641	⁸ Property Name Northeast Blanco Unit	⁹ Well Number 51M

II. ¹⁰ Surface Location

UI or lot no. K	Section 29	Township 31N	Range 7W	Lot.Idn	Feet from the 1,840'	North/South Line South	Feet from the 1,495'	East/West line West	County San Juan
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code J	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
151618	Williams Field Service		G	Sec. I-24-31N-7W San Juan County, NM
009018	Giant		O	

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description Water hauled to an approved disposal facility.
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V. Well Completion Data

²⁵ Spud Date 8/15/06	²⁶ Ready Date 9/28/06	²⁷ TD 7,784'	²⁸ PBDT 7,784'	²⁹ Perforations 7,615' - 7,781'	³⁰ DHC, MC DHC
³¹ Hole Size 12 1/4"	³² Casing & Tubing Size 9 5/8"	³³ Depth Set 312'	³⁴ Sacks Cement 200 sx		
8 3/4"	7"	3,340'	575 sx		
6 1/4"	4 1/2"	7,783'	485 sx		
	2 3/8"	7,726'	N/A		

VI. Well Test Data

³⁵ Date New Oil N/A	³⁶ Gas Delivery Date 9/28/06	³⁷ Test Date	³⁸ Test Length 24 hrs	³⁹ Tbg. Pressure 2403 psi	⁴⁰ Csg. Pressure 626 psi
⁴¹ Choke Size	⁴² Oil 0 bbls	⁴³ Water 0 bbls	⁴⁴ Gas 1600 Mcf	⁴⁵ AOF	⁴⁶ Test Method

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>M.S. Zimmerman</i>		^{11/21/06} OIL CONSERVATION DIVISION Approved by: <i>Charles Horn</i> 11-21-06 Title: SUPERVISOR DISTRICT #3 Approval Date: NOV 21 2006
Printed name: Melisa Zimmerman Title: Senior Operations Technician E-mail Address: Melisa.zimmerman@dmn.com Date: 10-3-06 Phone: 405-552-7917		Annual BS tests are required for next 3 consecutive years: test every 90 days 1st yr. per S. Hayden