

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RCVD NOV 16 '06
OIL CONS. DIV.
DIST. 3

Sundry Notices and Reports on Wells

2006 NOV 14 PM 4 32

1. Type of Well
GAS

RECEIVED 6.
070 FARMINGTON NM

Lease Number
NMSF-079521-A
If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON**RESOURCES OIL & GAS COMPANY LP**

7. Unit Agreement Name

San Juan 28-5 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number

San Juan 28-5 Unit #42N
API Well No.

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

30-039-27705

10. Field and Pool

Blanco Mesaverde/ Basin Dakota

Unit J (NWSE) 2310' FSL & 2350' FEL, Sec. 31, T28N R5W NMPM

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - 7" & 4 1/2" Casing☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

10/31/06 RIH w/8 3/4" bit & tag cmt. D/O cmt & ahead to 3415'. Circulate hole. 11/3/06 RIH w/80jts of 7" 20# J55 ST&C csg & set @3413' w/stage tool (DV) @2644'. 11/3/06 1st Stage cmt: Preflush w/10bbls Gel H2O, 5bbls H2O. Pump 17sxs(55cu-10bbls) scavenger cmt w/ 3% CaCl2, .25pps Cell-o-Flake, 5pps LCM1, .4%FL52, .4%SMS. Lead in w/130sxs(179cu-32bbls)Type 3 cmt w/3% CaCl2, .25pps Cell-o-Flake, 5pps LCM1, .4% FL52, .4% SMS. Plug down @ 0928hrs. Open DV tool and circulate between stages. Circulated 15bbls of cmt to surface. 2nd Stage Preflush 10bbls H2O, 10bbls gel H2O, 10bbls H2O. Pump 19sxs(56cu-10bbls) scavenger same additives as first stage. Tail in w/338sxs (720cu-128bbls)prem lite cmt w/3% CaCl2, .4% SMS, .4% FL52, .25pps Cell-o-flake, 5pps LMC1. Plug down @ 1422hrs. Circulated 25bbls of cmt to surface. ND Install "B" section. PT csg to 1500psi for 30mins, ok.

11/4/06 RIH 6 1/4" bit. Tagged DV tool & D/O. Unload hole. D/O Float collar drill ahead to TD 7641'. TD reached 11/7/06. Circulated hole. 11/8/06 RIH w/4 1/2" 18jts of 11.6# and 161jts 10.5# J55 LT&C csg set @7640'. Preflush w/10bbls H2O. Pumped cmt w/9sxs(28cu-5bbls)scavenger cmt w/3% CaCl2, .25pps Cell-o-flake, 5pps LCM1, .4% SMS, .4% FL52. Followed w/299sxs(592 cu-105bbls)Prem lite w/3% CaCl2, .4% SMS, .4% FL52, 5pps LCM1, .25pps Cell-o-flake. Bumped plug w/1780psi. ND RD Rig released @ 1730hrs. Will show top of cmt & csg PT on next report. PT will be conducted by completion rig.

14. I hereby certify that the foregoing is true and correct.

Signed

Amanda Sanchez Title Regulatory Tech Date 11/13/06

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

