

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit L (NWSW) 2620'FSL, 10'FWL

At top prod. interval reported below Same as above

At total depth Same as above

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-079522

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-5 Unit NMSF079522

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-5 Unit #68P

9. API WELL NO.

30-039-298190002

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/ Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.33 T28N R5W

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

13. STATE

Rio Arriba New Mexico

15. DATE SPUDDED

5/15/06

16. DATE T.D. REACHED

6/11/06

17. DATE COMPL. (Ready to prod.)

11/7/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 6533' KB 6545'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7777'

21. PLUG, BACK T.D., MD & TVD

7774'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde 4308'-5877'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL/CCL/GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H40	134'	12 1/4"	surface; 50sx	3bbbls
7"	20# J55	3612'	8 3/4"	surface; 522sx	58bbbls
4 1/2"	10.5#/11.6#, J55	7775'	6 1/4"	TOC 3410'; 306sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7653'	

31. PERFORATION RECORD (Interval, size and number)

@1SPF 5872'-5538' total holes=20
@1SPF 5262'-5468' total holes=8
@1SPF 4958'-5176' total holes=6
@1SPF 4922'-5339' total holes=26
@1SPF 4308'-4813' total holes=25
total holes=62

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

4958'-5872' 10bbbls 15% HCL acidm 10050 gal, 82500# 20/40 Brady sand, 1119000 SCF N2
4922'-5339' 10bbbls 15% HCL acid, 5838 gal, 112000# 20/40 Brady sand, 1218bbbls fluid
4308'-4813' 10bbbls 15 HCL acid, 25956 gals 75% slickwater N2 foam, 200000# 20/40 Brady sand, 1360000 SCF N2

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)					WELL STATUS (Producing or shut-in)	
SI		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO	
11/6/06	1	2			57 mcf			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR.)		
SI - 541#	SI - 500#			1370 mcf/d				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a MV/DK well being DHC per order #2284az.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Amanda S. Smith TITLE Regulatory Tech DATE 11/10/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

8 11/22

ACCEPTED FOR RECORD

NOV 14 2006

FARMINGTON FIELD OFFICE
BY TL Salves

Ojo Alamo	2680'	2841'	White, cr-gr ss.	Ojo Alamo	2680'
Kirtland	2841'	3202'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2841'
Fruitland	3202'	3349'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3202'
Pictured Cliffs	3349'	3507'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3349'
Lewis	3507'	3940'	Shale w/siltstone stringers	Lewis	3507'
Huerfano	3940'	4305'	White, waxy chalky bentonite	Huerfano	3940'
Chacra	4305'	4918'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	4305'
Upper Cliff House	4918'	5126'	ss. Gry, fine-grn, dense sil ss.	Upper Cliff House	4918'
Mass. Cliff House	5126'	5183'	ss. Gry, fine-grn, dense sil ss.	Mass. Cliff House	5126'
Menefee	5183'	5522'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5183'
Point Lookout	5522'	6036'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	5522'
Mancos	6036'	6703'	Dark gry carb sh.	Mancos	6036'
Gallup	6703'	7455'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6703'
Greenhorn	7455'	7520'	Highly calc gry sh w/thin lmst.	Greenhorn	7455'
Graneros	7520'	7559'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7520'
Dakota	7559'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7559'