

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

RCUD NAVI 05
OIL CONS. DIV.
011-3

WELL API NO.

30-039-29856

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.: E-505-6

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER

2. Name of Operator

Devon Energy Production Company, L.P.

7. Lease Name or Unit Agreement Name

Northeast Blanco Unit

8. Well No.

238

3. Address of Operator

PO Box 6459

Navajo Dam, NM 87419

9. Pool name or Wildcat

S Los Pinos F/S Pictured Cliffs

4. Well Location

Unit Letter _____ P _____ 1,020 _____ Feet From The _____ South _____ Line and _____ 775 _____ Feet From The _____ East _____ Line

Section 25 Township 31N Range 7W NMPM County Rio Arriba

10. Date Spudded

8/3/06

11. Date T.D. Reached

8/9/06

12. Date Compl. (Ready to Prod.)

10/18/06

13. Elevations (DF& RKB, RT, GR, etc.)

GR 6,267'

14. Elev. Casinghead

15. Total Depth

4,075' TMD

3,433' TVD

16. Plug Back T.D.

4,018' TMD

3,375' TVD

17. If Multiple Compl. How Many

Zones?

18. Intervals

Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Pictured Cliffs 3,716' - 3,975'

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

Mud Logs

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32#	291'	12 1/4"	200 sx	0
4 1/2"	11.6#	4,075'	6 1/4"	475 sx	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	3,956'	

26. Perforation record (interval, size, and number)

3,965' - 3,867', 0.34" EHD, 4 SPF, 20 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

3,965'-3,867' 101,010 gal Delta 140 & 194,879# 20/40 Brady

28. PRODUCTION

Date First Production

9/11/06

Production Method (Flowing, gas lift, pumping - Size and type pump)

Natural flow tubing

Well Status (Prod. or Shut-in)

Waiting on pipeline connection

Date of Test

Hours Tested

Choke Size

Prod'n For

Test Period

Oil - Bbl

Gas - MCF

Water - Bbl.

Gas - Oil Ratio

Flow Tubing

Press.

332 psi

Casing Pressure

335 psi

Calculated 24-

Hour Rate

Oil - Bbl.

Gas - MCF

1170

Water - Bbl.

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

Directional Documents

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Printed

Name: Melisa Zimmerman Title: Senior Operations Technician Date: 10-27-06

E-mail Address: melisa.zimmerman@dmv.com

8 11/21

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2738	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 2887	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 3716	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology