

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BUREAU OF LAND MANAGEMENT  
DIST. 3

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL	5. Lease Number NMNM-0468128 Unit Reporting Number	
1b. Type of Well GAS	6. If Indian, All. or Tribe	
2. Operator <b>BURLINGTON</b> RESOURCES Oil & Gas Company	7. Unit Agreement Name	
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499  (505) 326-9700	8. Farm or Lease Name Hagood 9. Well Number #100	
4. Location of Well Unit D (NWNW), <del>1000'</del> FNL, <del>985'</del> FWL 995 1305  Latitude 36° 41.2538'N Longitude 108° 11.9263'W	10. Field, Pool, Wildcat Basin Fruitland Coal/ <del>without</del> Pictured Cliffs, West Kutz 11. Sec., Twn, Rge, Mer. (NMPM) Sec. 34, T29N, R13W C API # 30-045- 33599	
14. Distance in Miles from Nearest Town 8.6 miles to Farmington, NM	12. County San Juan	13. State NM
15. Distance from Proposed Location to Nearest Property or Lease Line 985'	17. Acres Assigned to Well W2 320 FC/PC	
16. Acres in Lease	20. Rotary or Cable Tools Rotary	
18. Distance from Proposed Location to Nearest Well, Drlg, Compl, or Applied for on this Lease 52' - Hagood #4	22. Approx. Date Work will Start	
19. Proposed Depth 1750'	23. Proposed Casing and Cementing Program See Operations Plan attached	
21. Elevations (DF, FT, GR, Etc.) 5773' GL	24. Authorized by: <u>Amanda Sandoval</u> Regulatory Compliance Assistant II	
Date 2-15-06		

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

Archaeological Report attached

Threatened and Endangered Species Report attached

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

THIS ACTION IS SUBJECT TO TECHNICAL AND  
PROCEDURAL REVIEW PURSUANT TO 43 CFR 3165.3  
AND APPEAL PURSUANT TO 43 CFR 3165.4

11/14/06

NMOC

DISTRICT I  
1625 N. French Dr., Hobbs, N.M. 88240

DISTRICT II  
1301 W. Grand Ave., Artesia, N.M. 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV  
1220 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

2005 MAY 4 AM 9 59

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number <b>30-045-33599</b>		2 Pool Code <b>716291 79680</b>		3 Well Name <b>Basin Fruitland Coal, Section 34, T29N, R13W, S4P Pictured Cliffs</b>	
4 Property Code <b>18583</b>		5 Property Name <b>HAGOOD</b>		6 Well Number <b>100</b>	
7 GRID No. <b>14538</b>		8 Operator Name <b>BURLINGTON RESOURCES OIL &amp; GAS COMPANY LP</b>		9 Elevation <b>5273</b> <b>5773</b>	

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	34	29-N	13-W		995	NORTH	1305	WEST	SAN JUAN

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres <b>W2 320 FC/PC</b>	13 Joint or Infill	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16

FD 1/2" REBAR	S 89°53' W 5291.88' (R)	CALC'D COR. FROM GLO PLAT
995'	LAT: 36.68758° N. (NAD 83) LONG: 108.19830° W. (NAD 83) LAT: 36°41.2545' N. (NAD 27) LONG: 108°11.8611' W. (NAD 27)	
1305'		
USA NM-0468128	34	
N 00°10'32" W 5272.52' (M)		
FD 3 1/2" 1913 GLO 8C		

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Amanda Sandoval 5-3-06  
Signature Date

**Amanda Sandoval**  
Printed Name

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

APRIL 25, 2006

Date of Survey  
Signature of Registered Professional Surveyor:



Certificate Number

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico

Energy, Minerals and Natural Resources

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.

30-045- 33599

5. Indicate Type of Lease

STATE ☐FEE ☐

6. State Oil &amp; Gas Lease No.

NMNM-0468128

7. Lease Name or Unit Agreement Name

Hagood

8. Well Number

#100

9. OGRID Number

14538

10. Pool name or Wildcat

Basin Fruitland Coal/Wildcat Pictured Cliffs

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐Gas Well ☒

Other

2. Name of Operator

BURLINGTON RESOURCES OIL &amp; GAS COMPANY LP

3. Address of Operator

3401 E. 30TH STREET, FARMINGTON, NM 87402

4. Well Location

Unit Letter D : 1000 feet from the North line and 985 feet from the West line  
 Section 34 Township 29N Rng 13W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

5773'

Pit or Below-grade Tank Application

☐ or Closure ☐Pit type New Drill Depth to Groundwater >100' Distance from nearest fresh water well>1000' Distance from nearest surface water

Pit Liner Thickness:

12

mil

Below-Grade Tank:

Volume

bbls;

Construction Material

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐

OTHER:

New Drill ☒

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

New Drill, Lined:

Burlington Resources proposes to construct a new drilling pit and an associated vent/flare pit. Based on Burlington's interpretation of the Ecosphere's risk ranking criteria, the new drilling pit will be a lined pit as detailed in Burlington's Revised Drilling / Workover Pit Construction / Operation Procedures dated November 11, 2004 on file at the NMOCD office. A portion of the vent/flare pit will be designed to manage fluids and that portion will be lined as per the risk ranking criteria. Burlington Resources anticipates closing these pits according to the Drilling / Workover Pit Closure Procedure dated August 2, 2004 on file at the NMOCD office.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE

Regulatory Assistant II

DATE

1/26/2006

Type or print name

Amanda Sandoval

E-mail address:

asandoval@br-inc.com

Telephone No.

505-326-9891

For State Use Only

APPROVED BY

TITLE

DEPUTY OIL &amp; GAS INSPECTOR, DIST. 8

DATE

NOV 14 2006

Conditions of Approval (if any):

# BURLINGTON RESOURCES OIL & GAS COMPANY LP

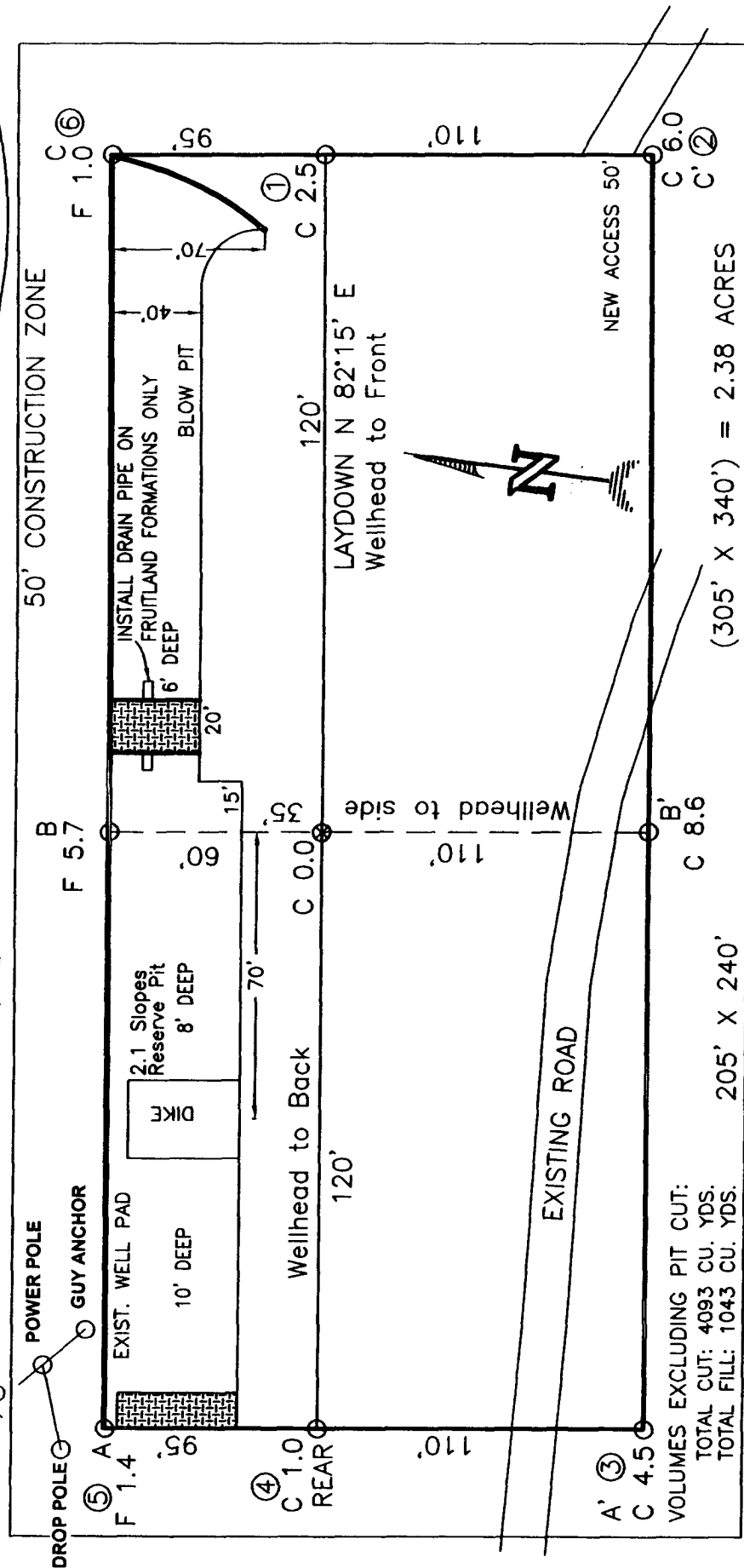
HAGOOD No. 100, 995 FNL 1305 FWL

SECTION 34, T-29-N, R-13-W, N.M.P.M., SAN JUAN COUNTY, NEW MEXICO

GROUND ELEVATION: 5273, DATE: APRIL 25, 2006

5773

NAD 83  
LAT. = 36.68758° N  
LONG. = 108.19830° W  
NAD 27  
LAT. = 36°41.2545' N  
LONG. = 108°11.8611' W



VOLUMES EXCLUDING PIT CUT:  
TOTAL CUT: 4093 CU. YDS.  
TOTAL FILL: 1043 CU. YDS.

RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' ABOVE SHALLOW SIDE).  
BLOW PIT: OVERFLOW PIPE HALFWAY BETWEEN TOP AND BOTTOM AND TO EXTEND OVER PLASTIC LINER AND INTO BLOW PIT.

NOTE: DAGGETT ENTERPRISES, INC. IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES. NEW MEXICO ONE CALL TO BE NOTIFIED 48 HOURS PRIOR TO EXCAVATION OR CONSTRUCTION.

NOTE: ESTIMATED VOLUMES CALCULATED BY AVERAGE END AREA AT CROSS-SECTION SHOWN

NOTE: CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

REVISION	DATE	BY	REVISION BY
1	04/26/06	JAR	

**Daggett Enterprises, Inc.**  
Surveying and Oil Field Services  
P. O. Box 15068 • Farmington, NM 87401  
Phone (505) 326-1772 • Fax (505) 326-6019  
NEW MEXICO L.S. 14831  
DAGGETT ENTERPRISES, INC.  
FORM BR0310  
DATE 12/09/05

# BURLINGTON RESOURCES OIL & GAS COMPANY LP

HAGOOD No. 100, 995 FNL 1305 FWL

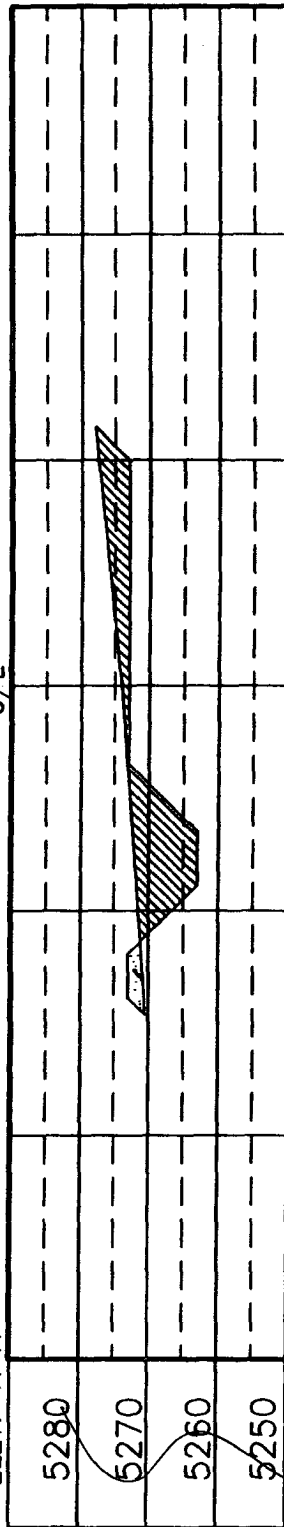
SECTION 34, T-29-N, R-13-W, N.M.P.M., SAN JUAN COUNTY, NEW MEXICO

GROUND ELEVATION: 5273, DATE: APRIL 25, 2006

NAD 83  
LAT. = 36.68758° N  
LONG. = 108.19830° W  
NAD 27  
LAT. = 36°41.2545' N  
LONG. = 108°11.8611' W

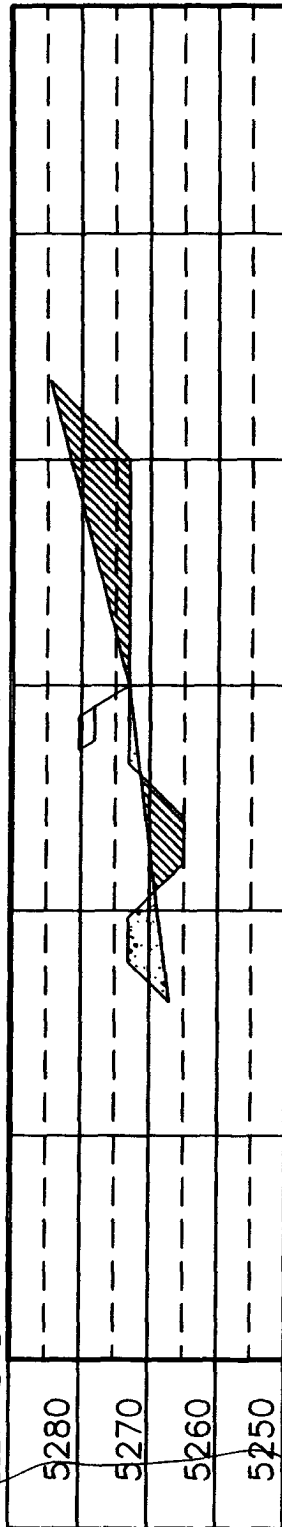
ELEV. A-A'

C/L



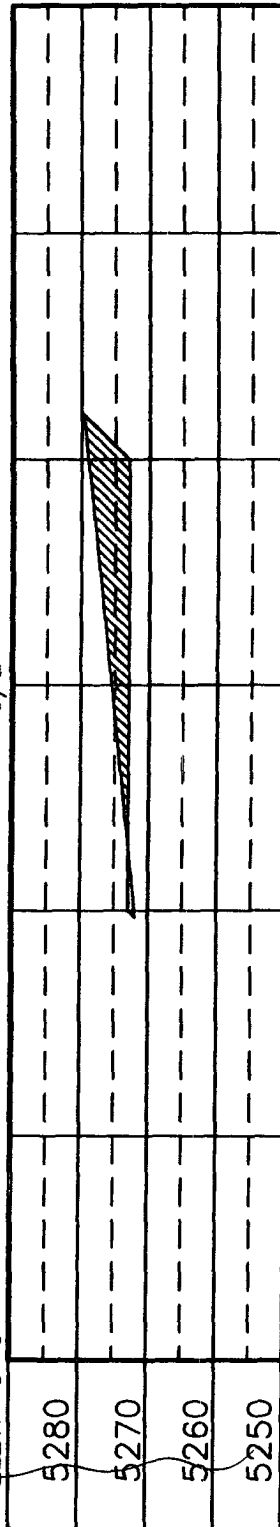
ELEV. B-B'

C/L



ELEV. C-C'

C/L



NOTE: DAGGETT ENTERPRISES, INC. IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES. NEW MEXICO ONE CALL TO BE NOTIFIED 48 HOURS PRIOR TO EXCAVATION OR CONSTRUCTION.

NOTE: CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

REVISION	DATE	REVISED BY
WELL ESTIMATE	04/28/06	AS

**Daggett Enterprises, Inc.**  
Surveying and Oil Field Services  
P. O. Box 15068 • Farmington, NM 87401  
Phone (505) 326-1772 • Fax (505) 326-6019  
NEW MEXICO L.S. 14831

Drawn by: A.G.  
Checked: BRB10  
Date: 12/08/05

January 26, 2006

OPERATIONS PLAN

**Well Name:** Hagood #100  
**Location:** Unit D (NWNW) 1000' FNL & 985' FWL, Section 34, T29N, R13W  
 San Juan County, New Mexico  
 Latitude 36° 41.2538'N; Longitude 108° 11.9263'W  
**Formation:** Basin Fruitland Coal/ Wildcat Pictured Cliffs  
**Elevation:** 5773' GR

Formation:	Top	Bottom	Contents
Surface	San Jose		
T/Fruitland	1322'		gas
B/Fruitland Coal	1496'		gas
Pictured Cliffs	1500'		
Total Depth	1750'		

**Note:** The Total Depth for this well is into the Pictured Cliffs interval, but currently only have plans to complete the Fruitland Coal interval. We could in the near future perforate/stimulate the Pictured Cliffs interval, but only would once Regulatory approval was asked for and received.

**Logging Program:** None

**Mud Program:**

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Vis. Fluid Loss</u>
0- 120'	Spud/Air/Air Mist	8.4-8.9	40-50 no control
120-1750'	Non-dispersed	8.4-9.5	30-60 no control

**Casing Program:**

<u>Hole Size</u>	<u>Depth Interval</u>	<u>Csg. Size</u>	<u>Wt.</u>	<u>Grade</u>
8 $\frac{3}{4}$ "	0 - 120'	7"	20.0#	J-55
6 $\frac{1}{4}$ "	0 - 1750'	4 1/2"	10.5#	J/K-55

**Tubing Program:**

0 - 1750'	2 3/8"	4.7#	J-55
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**Float Equipment:** 7" surface casing - guide shoe. Centralizers will be run in accordance with Onshore Order #2.

4 1/2" production casing - float shoe and float collar on bottom. Centralizers run every third joint above shoe to surface.

**Wellhead Equipment:** 7" x 4 1/2" x 2 3/8" x 11" 2000 psi xmas tree assembly.

January 26, 2006

**Cementing:**

7" surface casing Pre-Set Drilled - Cement with Type I, II cement with 20% flyash mixed at 14.5 ppg, 1.61 cu ft per sack yield. (Bring cement to surface). Wait on cement for 24 hours for pre-set holes before pressure testing or drilling out from under surface.

7" surface casing - Cement with 42 sx Type III cement with 0.25 pps Celloflake, 3% CaCl. (54 cu ft of slurry @ 1.28 yield). 200% excess, bring cement to surface. Wait on cement for 8 hrs for conventionally set holes before pressure testing or drilling out from under surface. **WOC until cement establishes 250 psi compressive strength prior to NU of BOPE.**

4 1/2" production casing - Cement with 68sx (145cu ft of slurry @ 2.13 yield) Premium Lite with 3% calcium chloride, 5 pps LCM-1, and 1/4#/sack celloflake, 0.4% FL-52, & 0.4% SMS. Tail with 90 sacks (124 cu ft of slurry @ 1.38 yield) Type III cmt with 1% calcium chloride, 1/4#/sack Celloflake and 0.2% FL-52. Total of 269 cf - 50% excess to circulate to surface.

**BOP and tests:**

Surface to TD - 11" 2000 psi (minimum double gate BOP stack (Reference Figure #1 and #2). Prior to drilling out surface casing, test ~~rams~~ <sup>BOPE</sup> to 600 psi/30 min.

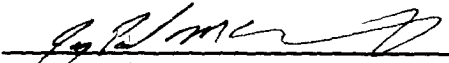
Completion - 6" 2000 psi (minimum) double gate BOP stack (Reference Figure #2). Prior to completion operations, test rams and casing to 1500 psi/30 min.

From surface to TD - choke manifold (Reference Figure #3).

Pipe rams will be actuated at least once each day and blind rams actuated once each trip to test proper functioning. An upper kelly cock valve with handle and drill string safety valves to fit each drill string will be maintained and available on the rig floor.

**Additional information:**

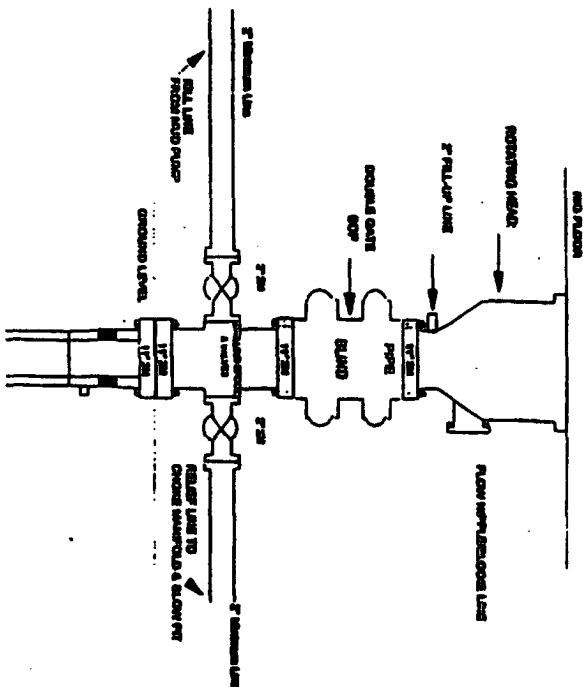
- \* The Fruitland Coal formation will be completed.
- \* Anticipated pore pressure for the Fruitland is between 600 - 700 psi.
- \* This gas is dedicated.
- \* The west half of section 34 is dedicated to Fruitland Coal and Pictured Cliffs.
- \* New casing will be utilized.
- \* Pipe movement (either rotation or reciprocation) will be done if hole conditions permit.

  
\_\_\_\_\_  
Drilling Engineer

2/15/06  
\_\_\_\_\_  
Date

# Burlington Resources

## Drilling Rig 2000 psi System



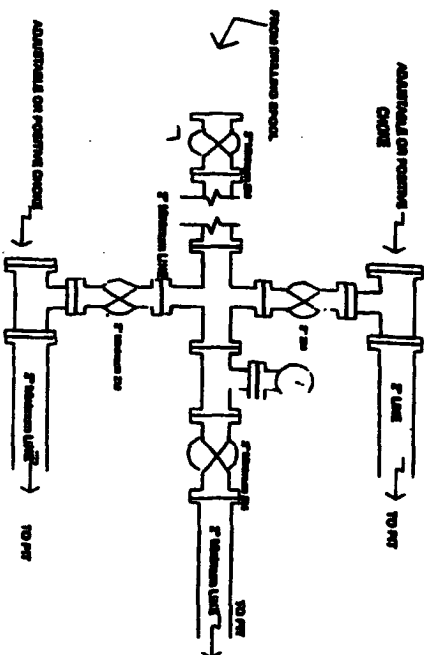
BCP Installation from Surface Casing Point to Total Depth. 1 1/8\"/>

Figure #1

4-20-01

# BURLINGTON RESOURCES

## Drilling Rig Choke Manifold Configuration 2000 psi System



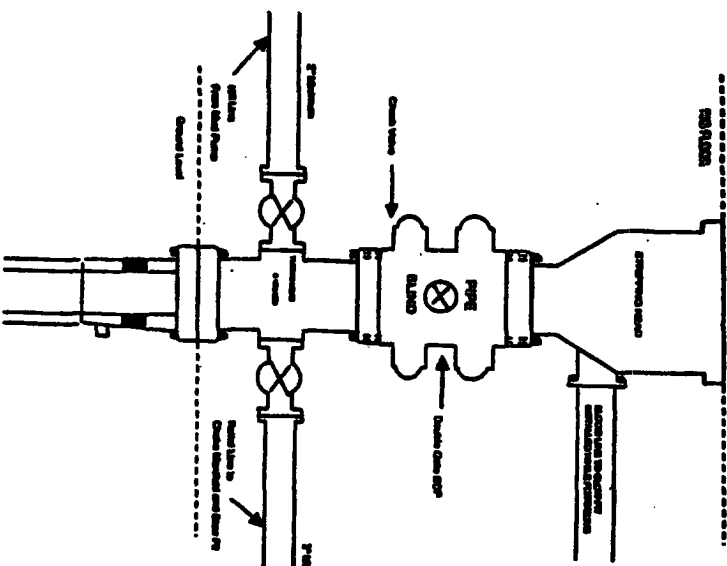
Choke manifold installation from Surface Casing Point to Total Depth. 2,000psi working pressure equipment with two chokes.

Figure #3

4-20-01

# BURLINGTON RESOURCES

## Completion/Workover Rig BCP Configuration 2,000 psi System



Minimum BCP Installation for all Completion/Workover Operations. 7-1/8\"/>

Figure #2



submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
Sec., T--N, R--W, NMPM

Unit D (NWNW) 995' FNL & 1305' FWL, Sec. 34, T29N, R13W NMPM

5. Lease Number  
NMNM-0468128  
6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Hagood #100

9. API Well No.

30-045-33599

10. Field and Pool

Basin Fruitland Coal/ Wildcat Pictured Cliffs

11. County and State  
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☒ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☐ Other -

13. Describe Proposed or Completed Operations

This location was moved due to surface owner request. The new footages are 995'FNL and 1305' FWL. The old footages were 1000'FNL and 985'FWL. This well remains in the same QRT/QRT. Please see attached Plat C102.

14. I hereby certify that the foregoing is true and correct.

Signed

*Amanda Sandoval*

Amanda Sandoval Title Regulatory Analyst Date 5/3/06

(This space for Federal or State office use)

APPROVED BY

*[Signature]*

Title

*AFM*

Date

*11/13/06*

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001: makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit D (NWNW), 995' FNL & 1305' FWL, Section 34, T29N, R13W, NMPM

5. Lease Number  
NMNM-0468128  
6. If Indian, All. or  
Tribe Name  
7. Unit Agreement Name

8. Well Name & Number

Hagood #100  
9. API Well No.

30-045-3389A

10. Field and Pool

Basin FC / WC PC

11. County and State  
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other - P/L reroute

13. Describe Proposed or Completed Operations

The subject well was moved per surface owner request (see NOI dated 5/3/06). This move also resulted in a pipeline reroute. See the attached revised plat. Enterprise will be applying for the ROW with the surface owner. Please replace the original pipeline plat with this plat in your records.

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Title Sr. Regulatory Specialist Date 5/24/06

(This space for Federal or State Office use)

APPROVED BY [Signature] Title AFM Date 11/13/06

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC



## CHACO GATHERING SYSTEM

DWG. NO. 1B737.0-31-1

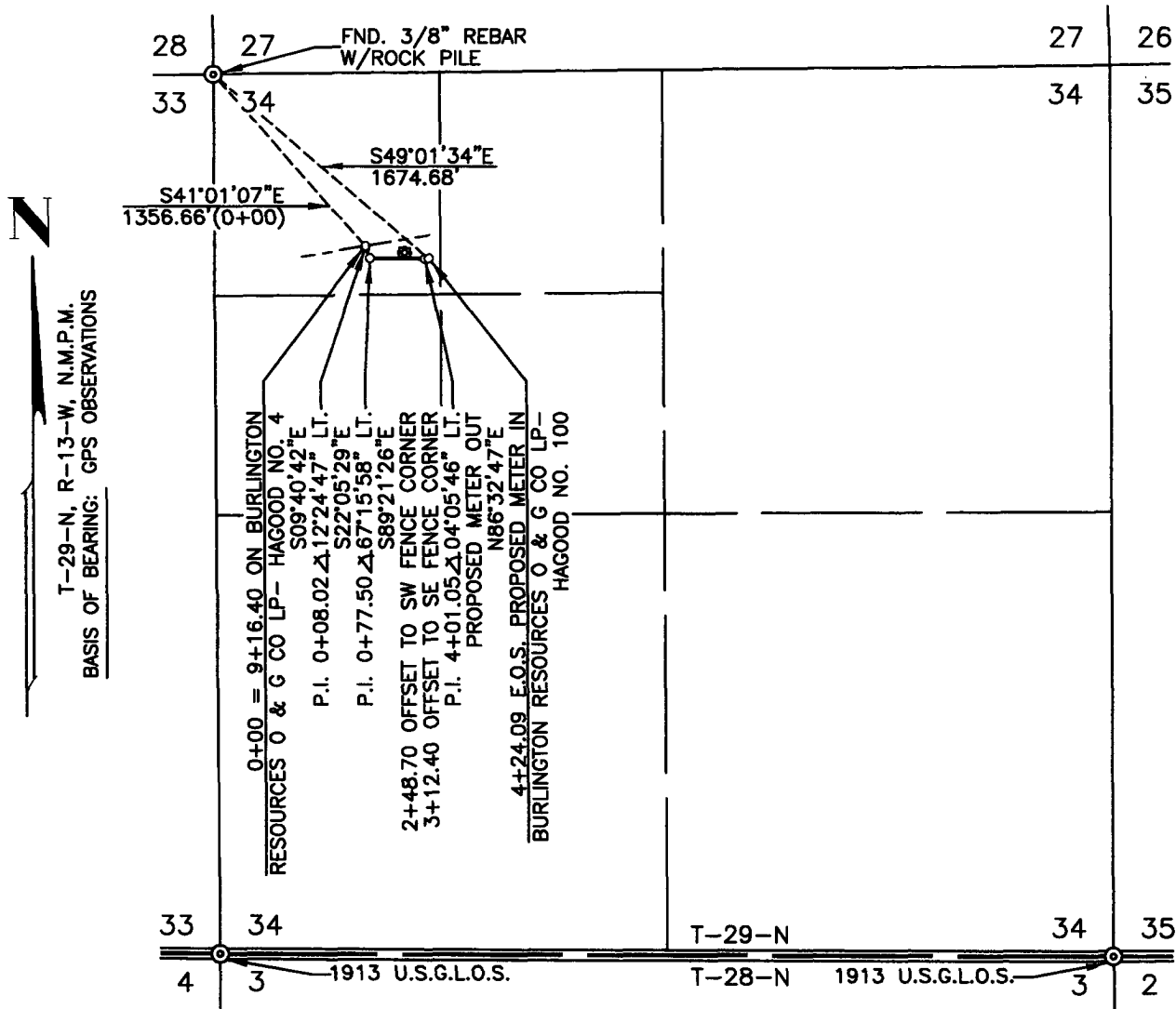
LINE <sup>ENTER PAGE</sup> BURLINGTON RESOURCES O & G CO LP-- HAGOOD NO. 100

WO NO. \_\_\_\_\_  
RW NO. 0670011

FROM 0+00 = 9+16.40 ON BURLINGTON RESOURCES O & G CO LP- HAGOOD NO. 4  
(1B737.0-6-1, R/W NO. 6070908)(MC NO. 72737)

NW NO. \_\_\_\_\_  
DATE 01/23/06  
SCALE 1" = 1000'  
SURVEYED 01/13/06

COUNTY SAN JUAN STATE NEW MEXICO SECTION 34 TOWNSHIP 29-N RANGE 13-W, N.M.P.M.



DWN. BY TC CONSTR. COMMENCED \_\_\_\_\_ APPL. DWG. \_\_\_\_\_ SLACK CHAIN \_\_\_\_\_  
CKD. BY MD CONSTR. COMPLETED \_\_\_\_\_ DATE \_\_\_\_\_ PIPE SIZE 4.50" O.D.

PRINT RECORD			PIPE DATA	METER STA. NO.	PC/FTC
7	SJ DISTRIB	01/28/06	NOTE: WELL FLAG RESURVEY DUE TO RELOCATION OF WELL FLAG LOCATION NOT BUILT		
7	SJ DISTRIB	05/22/06			
SUBDIVISION	OWNER	LESSEE	METER(S)	RODS	ACRE(S)
NW/4, SEC. 34	BOLACK MINERALS CO.			25.702	0.584
1 - REVISED PER RESURVEY DATED 05/09/06 (05/22/06/TC)					

001B737.0-031-01 FM24 (Rev. 1/99)