

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
to other in
divisions on
(reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
NMSF-078285

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

9. API WELL NO.

Lambe 3M
30-045-336800002

10. FIELD AND POOL, OR WILDCAT

Blanco MV/ Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 21, T31N, R10W, NMPM

12. COUNTY OR
PARISH
San Juan

13. STATE
New Mexico

19. ELEV. CASINGHEAD

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

KB 6203' GL- 6188'

23. INTERVALS
DRILLED BY

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde 3994'-5266"

25. WAS DIRECTIONAL
SURVEY MADE

No

26. LOGS

Gamma Ray/CCL Acoustic Cement Bond Log

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED

9-5/8" H-40 32.3# 232' 12-1/4" TOC-Surf: 161 sx 15 bbls (206 cf)

7" J-55 20# 3209' 8-3/4" TOC-Surf: 589 sx 40 bbls (974 cf) 60 bbls

4-1/2" J-55 10.5# 7479' 6-1/4" TOC 319 sx 0 bbls (642 cf)

TOC = 2890'

29. LINER RECORD

30. TUBING RECORD

SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)

2-3/8" 4.7# J-55 7393'

31. PERFORATION RECORD (Interval, size and number)

.34" total 25 holes

3994'-4356' @ 1 SPF = 25 holes

4490' - 4790' @ 1 SPF = 30 holes

4887' - 5266' @ 1 SPF = 25 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

3994'-4356' 10 bbls 15% HCL, 10000 gal 75Q, 200000# 20/40 Out of Area Sand, Fluid=673 bbls

4490'-4790' 12000 gal 60Q N2, 100000# 20/40 Brady Sand

4887'-5266' 420 bbls 15% HCL, 10000 gal 60Q N2 Pad, 100000

20/40 Brady Sand, Fluid = 1155 bbls

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

SI Flowing SI

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO

10/6/06 1 hr 2" 0 46 mcf

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.)

SI -338 # SI- 264# 0 1091 mcf/d 0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

To be sold

35. LIST OF ATTACHMENTS

This is a DK/MV commingled well per order DHC 2288AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Technician

DATE

11/6/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

NOV 15 2006

FARMINGTON FIELD OFFICE

BY **JL Salyers**

NMOCD 8 11/22

SUMMARY OF POROUS ZONES: (Show all important zones for porosity and contents thereof, cored intervals, and drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.)

GEOLOGIC MARKERS

FORMATION	TOPS	BOTTOMS	DESCRIPTION, CONTENTS, ECT.	NAME	TOP
Ojo Alamo	1554'	1595'	White, cr-gr ss.	Ojo Alamo	1554'
Kirtland	1595'	2695'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1595'
Fruitland	2695'	2932'	Dk gry-gry carb sh, coal, grn silts, light-med gry, fine gr ss.	Fruitland	2695'
Pictured Cliffs	2932'	3089'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	2932'
Lewis	3089'	3434'	Shale w/siltstone stringers	Lewis	3089'
Huerfanto Bentonite	3634'	3990'	White, waxy chalky bentonite	Huerfanto Bentonite	3634'
Chacra	3990'	4440'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3990'
Upper Cliff House	4440'	4667'	ss. Ggry, fine-grn, dense sil ss.	Upper Cliff House	4440'
Mas. Cliff House	4667'	4763'	ss. Ggry, fine-grn, dense sil ss.	Mas. Cliff House	4667'
Menefee	4763'	5156'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4763'
Point Lookout	5156'	5472'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5156'
Mancos	5472'	6472'	Dark gry carb sh.	Mancos	5472'
Gallup	6471'	7189'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6471'
Greenhorn	7189'	7247'	Highly calc gry sh w/thin lmst.	Greenhorn	7189'
Graneros	7247'	7302'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7247'
Dakota	7302'	7302'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7302'