

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
NMSF-078285

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Lambe 3M

9. API WELL NO.

30-045-3368000001

10. FIELD AND POOL, OR WILDCAT

Blanco MV/ Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 21, T31N, R10W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY LP

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

Unit O (SWSE), 1110' FSL & 1885' FEL

At top prod. interval reported below

SAME

At total depth

SAME

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED
6/13/06

16. DATE T.D. REACHED
6/23/06

17. DATE COMPL. (Ready to prod.)
10/11/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*
KB 6203' GL- 6188'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
7481'

21. PLUG, BACK T.D., MD & TVD
7477'

22. IF MULTIPLE COMPL., HOW MANY*
2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 7304' - 7420'

25. WAS DIRECTIONAL SURVEY MADE

No

26. LOGS

Gamma Ray/CCL Acoustic Cement Bond Log

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" H-40	32.3#	232'	12-1/4"	TOC-Surf: 161 sx	15 bbls (206 cf)
7" J-55	20#	3209'	8-3/4"	TOC-Surf: 589sx	40 bbls (974 cf) 60 bbls
4-1/2" J-55	10.5#	7479'	6-1/4"	TOC 319 sx	0 bbls (642 cf)
				TOC = 2590'	

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8" 4.7# J-55	7393'	

31. PERFORATION RECORD (Interval, size and number)

.34" total 44 holes
7400'-7420' @ 2 SPF = 22holes
7304' - 7380' @ 1 SPF = 22 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7304'-7420'	10 bbls 15% HCL; 30000 gal slick/water Pad
	40,000# 20/40 TLC Sand, Total Fluid = 2726 bbls

33. PRODUCTION
DATE FIRST PRODUCTION **SI** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Flowing**

WELL STATUS (Producing or shut-in) **SI**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
10/6/06	1 hr	2"	→	0	5 mcf		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI-338 #	SI-264#	→	0	122 mcf/d	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a DK/MV commingled well per order DHC 2288AZ

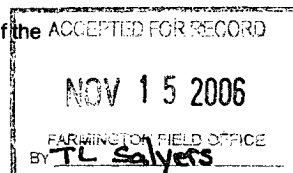
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Shonda Rogers TITLE **Regulatory Technician**

DATE **11/6/06**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



NMOCD 11/22

SUMMARY OF POROUS ZONES: (Show all important zones to porosity and contents thereof, cored intervals; and drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.)

Lambe 3M

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		Lambe 3M			
FORMATION	TOPS	BOTTOMS	DESCRIPTION, CONTENTS, ECT.	NAME	TOP
Ojo Alamo	1554'	1595'	White, cr-gr ss.	Ojo Alamo	1554'
Kirtland	1595'	2695'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1595'
Fruitland	2695'	2932'	Dk gry-gry carb sh, coal, grn silts, light-med gry, fine gr ss.	Fruitland	2695'
Pictured Cliffs	2932'	3089'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	2932'
Lewis	3089'	3434'	Shale w/siltstone stringers	Lewis	3089'
Huerfanito Bentonite	3634'	3990'	White, waxy chalky bentonite	Huerfanito Bentonite	3634'
Chacra	3990'	4440'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3990'
Upper Cliff House	4440'	4667'	ss. Ggry, fine-grn, dense sil ss.	Upper Cliff House	4440'
Mas. Cliff House	4667'	4763'	ss. Ggry, fine-grn, dense sil ss.	Mas. Cliff House	4667'
Menefee	4763'	5156'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4763'
Point Lookout	5156'	5472'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5156'
Mancos	5472'	6472'	Dark gry carb sh.	Mancos	5472'
Gallup	6471'	7189'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6471'
Greenhorn	7189'	7247'	Highly calc gry sh w/thin lmst.	Greenhorn	7189'
Graneros	7247'	7302'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7247'
Dakota	7302'	7302'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7302'