

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

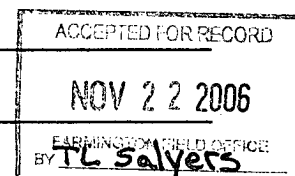
1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. NMM 30015	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resrv. Other						6. If Indian, Allottee or Tribe Name	
2. Name of Operator Energex Resources Corporation						7. Unit of CA Agreement Name and No.	
3. Address 2198 Bloomfield Highway, Farmington, NM 87401				3a. Phone No. (include area code) 505.325.6800		8. Lease Name and Well No. Carracas 30B #13	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 800' FSL, 70' FWL SW/SW At top prod. interval reported below 1083 1192 -1056' FSL, -701' FWL At total depth see additional remarks						9. API Well No. 30-039-278720 1 S1	
14. Date Spudded 08/27/06				15. Date T.D. Reached 09/27/06		10. Field and Pool, or Exploratory Basin Fruitland Coal	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 09/28/06				17. Elevations (DF, RKB, RT, GL)* 7198' GL		11. Sec., T., R., M., or Block and Survey or Area M - Sec.30, T32N, R04W NMM	
18. Total Depth: MD 5010' TVD 3896'				19. Plug Back T.D.: MD 4805' TVD 3896'		12. County or Parish Rio Arriba	
20. Depth Bridge Plug Set: MD TVD				21. Type Electric & Other Mechanical Logs Run (Submit copy of each) None		13. State NM	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)				23. Casing and Liner Record (Report all strings set in well)		24. Tubing Record	
Hole Size				Size/Grade		Wt. (#ft.)	
12.25				9.625		32.3	
8.75				7.0		23	
6.25				4.5		11.6	
221'				4283'		4805'	
110 sks				725 sks		none	
130 cu.ft.-circ.				1131 cu.ft.-circ.			
2.375"				4166'			
25. Producing Intervals				26. Perforation Record			
Formation				Top			
Bottom				Perforated Interval			
Size				No. Holes			
Perf. Status				Perf. Status			
A) Fruitland Coal				3884'TVD 3896'TVD 4342' - 4761' MD 0.50 2773 6 jsp			
B)				Open hole			
C)							
D)							
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.							
Depth Interval				Amount and Type of Material			
				none			
28. Production - Interval A							
Date First Produced				Test Date			
10/30/06				3			
Hours Tested				Test Production			
24 Hr.				Oil BBL			
Gas MCF				Water BBL			
Oil Gravity				Gas Gravity			
Production Method				flowing			
Choke Size				Tbg. Press. Flwg. SI			
150				550			
28a. Production-Interval B							
Date First Produced				Test Date			
Hours Tested				Test Production			
24 Hr.				Oil BBL			
Gas MCF				Water BBL			
Oil Gravity				Gas Gravity			
Production Method				Well Status			

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	10/30/06	3			450				flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
	150	550							

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

(See instructions and spaces for additional data on page 2)

NMOCD



28b. Production - Interval C.

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

to be sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Nacimiento	2208'
				Ojo Alamo	3333'
				Kirtland Shale	3428'
				Fruitland	3793'
				Fruitland Coal	
				Fruitland Coal Base	
				Pictured Cliffs	

32. Additional remarks (include plugging procedure):

At total depth: Lat. #1 - 1237' FSL 1035' FWL Lined to 4805' MD

Lat. #2 - 936' FSL 2054' FWL Unlined from tie into Lat. 1 to TD of lateral #2

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Vicki DonagheyTitle Regulatory AnalystSignature Vicki DonagheyDate 11/03/06

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.