

Form 3160-4  
(April 2004)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 20071a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Otherb. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resv.  
Other \_\_\_\_\_2. Name of Operator **Lance Oil & Gas Company, Inc.**3. Address **P. O. Box 70, Kirtland, NM 87417**3a. Phone No. (include area code)  
**505-598-5601**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface **1,438' FNL & 1,910' FWL**

At top prod. interval reported below

At total depth **Same as above**14. Date Spudded  
**06/06/2001**15. Date T.D. Reached  
**06/08/2001**16. Date Completed **06/01/2002**  
☐ D & A ☒ Ready to Prod.5. Lease Serial No.  
**NMSF -079968**6. If Indian, Allottee or Tribe Name  
**N/A**7. Unit or CA Agreement Name and No.  
**NM**8. Lease Name and Well No.  
**Ropco 9 #4**9. AFI Well No.  
**30-045-30345**10. Field and Pool, or Exploratory  
**Twin Mounds Pictured Cliffs**11. Sec., T., R., M., on Block and  
Survey or Area **Sec. 9, T29N, R14W**12. County or Parish **San Juan** 13. State  
**NM**17. Elevations (DF, RKB, RT, GL)\*  
**5,380' ungraded ground**18. Total Depth: MD **950'**  
TVD19. Plug Back T.D.: MD **906'**  
TVD20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

**Compensated Neutron Log**22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run? ☒ No ☐ Yes (Submit report)Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
8-3/4"	7"	20.0 #	Surface	137.82'	Primary	30 sx Class B	3 bbls	Surface	N / A
6-1/4"	4-1/2"	10.5 #	Surface	947.64'	Lead	45 sx Class B	15 bbls	Surface	N / A
					Tail	105 sx Cl B			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	800'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) <b>Pictured Cliffs</b>	<b>787'</b>	<b>798'</b>	<b>787' - 798'</b>	<b>0.43"</b>	<b>4 SPF</b>	<b>Open</b>
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
<b>787' - 798'</b>	<b>44,000 20/40 Mesh Brady Sand</b>
	<b>11,000 20/40 Mesh Super LC Sand</b>

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	<b>06/01/2002</b>	<b>24</b>	<b>→</b>	<b>0</b>	<b>310</b>	<b>2 bbls/hr</b>			<b>Flowing</b>
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
<b>.750</b>	<b>48 psi</b>	<b>120 psi</b>	<b>→</b>						

ACCEPTED FOR RECORD

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			<b>→</b>						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			<b>→</b>						

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FARMINGTON FIELD OFFICE  
BY 

\*(See instructions and spaces for additional data on page 2)

NMOCD 

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo Kirtland Fruitland Middle Fruitland Coal Basal Fruitland Coal Pictured Cliffs Sandstone Lewis Shale	750' 755'

32. Additional remarks (include plugging procedure):

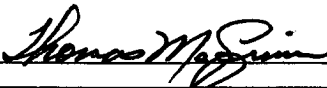
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)   
 ☐ Geologic Report   
 ☐ DST Report   
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
 ☐ Core Analysis   
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Thomas M. Erwin, P.E.Title Sr. Production Engineer

Signature



Date

11/20/06

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.