

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
		WELL API NO. 30-045-33531
		5. Indicate Type of Lease STATE ☒ FEE ☐
		State Oil & Gas Lease No. E-1204-6

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER _____	7. Lease Name or Unit Agreement Name San Juan 32-8 Unit
2. Name of Operator ConocoPhillips	8. Well No. #26C
3. Address of Operator PO Box 4289 Farmington, NM 87499	9. Pool name or Wildcat Blanco Mesaverde

4. Well Location Unit Letter <u>E</u> : <u>1900</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line			
Section <u>16</u>	Township <u>31N</u>	Range <u>8W</u>	NMPM County <u>San Juan</u>

10. Date Spudded 8/27/06	11. Date T.D. Reached 9/5/06	12. Date Compl. (Ready to Prod.) 11/8/06	13. Elevations (DF& RKB, RT, GR, etc.) KB- 6575' GL- 6560'	14. Elev. Casinghead DIST. 3
15. Total Depth 6133'	16. Plug Back T.D. 6105'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By No	19. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesaverde 4612'-6064'
21. Type Electric and Other Logs Run				20. Was Directional Survey Made No
22. Was Well Cored NO				

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H40, ST&C	235'	12 1/4"	Surface; 189 sx	16 bbls
7"	20#, J55, ST&C	3179'	8 3/4"	Surface; 464 sx	47 bbls
4 1/2"	10.5#, J55, ST&C	6107'	6 1/4"	TOC 3170'; 198 sx	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-3/8" 4.7#, J-55	5900'	None

26. Perforation record (interval, size, and number) 5694'-6064' @ 1SPF = 30 5056'-5626' @ 1SPF = 30 4612'-4958' @ 1SPF = 25 Total holes = 85	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%"><tr><th>DEPTH INTERVAL</th><th>AMOUNT AND KIND MATERIAL USED</th></tr><tr><td>5694'-6064'</td><td>420 gals 15% HLC acid, 60 Q slickfoam, 98765# 20/40 Brady sand, 1093400 SCF N2, 90bbls fluid</td></tr><tr><td>5056'-5626'</td><td>420 gals 15% HCL acid, 60 Q slickfoam, 76570# 20/40 Brady sand, 1054000 SCF N2 1087bbls fluid</td></tr><tr><td>4612'-4958'</td><td>75 Q 20# linear gel, 137700# 20/40 Brady sand, 1161600 SCF N2, 70bbls fluid</td></tr></table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5694'-6064'	420 gals 15% HLC acid, 60 Q slickfoam, 98765# 20/40 Brady sand, 1093400 SCF N2, 90bbls fluid	5056'-5626'	420 gals 15% HCL acid, 60 Q slickfoam, 76570# 20/40 Brady sand, 1054000 SCF N2 1087bbls fluid	4612'-4958'	75 Q 20# linear gel, 137700# 20/40 Brady sand, 1161600 SCF N2, 70bbls fluid
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28. PRODUCTION							
Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump			Well Status (Prod. or Shut-in) SI		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11/7/06	1 hour	1/2"			99 MCF		
Flow Tubing Press. SI-0#	Casing Pressure SI-360#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCFD 2376 MCFD	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold	Test Witnessed By
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30. List Attachments This is a stand alone Mesaverde producing well.
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31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief			
Signature 	Printed Name Amanda Sanchez	Title Regulatory Tech	Date 11/17/06
E-mail Address Amanda.r.sanchez@conocophillips.com			

Ojo Alamo	2192'	White, cr-gr ss.	Ojo Alamo	2192'
Kirtland	2270'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2270'
Fruitland	3156'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3156'
Pictured Cliffs	3462'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3462'
Lewis	3666'	Shale w/siltstone stringers	Lewis	3666'
Huerfanito Bentonite	4214'	White, waxy chalky bentonite	Huerfanito Bent.	4214'
Chacra	4609'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4609'
Upper Cliff House	5048'	ss. Gry, fine-grn, dense sil ss.	Upper Cliff House	5048'
Mass. Cliff House	5366'	ss. Gry, fine-grn, dense sil ss.	Mass. Cliff House	5366'
Menefee	5422'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5422'
Point Lookout	5740'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	5740'
	6020'		<i>Manco</i>	6020'