

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. SF-078542	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEE P-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR ConocoPhillips				7. UNIT AGREEMENT NAME San Juan 32-7 Unit	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700				8. FARM OR LEASE NAME, WELL NO. San Juan 32-7 Unit 63M	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit P (SESE) 950' FSL & 1035' FEL At top prod. interval reported below Same as above At total depth Same as above				9. API WELL NO. 30-045-33550	
14. PERMIT NO. DATE ISSUED				12. COUNTY OR PARISH San Juan	
15. DATE SPUNDED 9/1/06				13. STATE New Mexico	
16. DATE T.D. REACHED 9/13/06		17. DATE COMPL. (Ready to prod.) 10/24/06		10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin Dakota	
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6678'-GL		19. ELEV. CASINGHEAD		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 28, T32N, R07W, NMPM	
20. TOTAL DEPTH, MD & TVD 8284'		21. PLUG, BACK T.D., MD & TVD 8280'		22. IF MULTIPLE COMPL., HOW MANY* 2	
23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 8142' - 8250'		25. WAS DIRECTIONAL SURVEY MADE No		27. WAS WELL CORED No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL/TDT/GR/CCL Log					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)	
9 5/8"		32.3# H-40		226'	
7"		20# J-55		3868'	
4 1/2"		11.6# N-80		8283'	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2 3/8"		8199'			
4.7# J-55					
31. PERFORATION RECORD (Interval, size and number) Dakota @ .34" holes 8142' - 8250' = 2 spf = 76 Holes Total = 76 Holes					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
8142' - 8250'		10 bbls 15% HCL			
		2420 bbls slickwater & 40160# 20/40 TLC			
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
SI		Flow			SI
DATE OF TEST		HOURS TESTED		CHOKE SIZE	
10/23/06		1		1 1/2"	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
SITP - 600#		SICP - 1000#		753 mcf	
				2.1 bpd	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold					
35. LIST OF ATTACHMENTS					

This will be a DHC MV/DK well per Order DHC- 2263AZ approved 5/11/2006

W/. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Kandis Roland TITLE Regulatory Technician DATE 11/09/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Ojo Alamo	2428'	2548'	White, cr-gr ss.	Ojo Alamo	2428'
Kirtland	2548'	3194'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2548'
Fruitland			Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3194'
Pictured Cliffs	3194'	3556'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3556'
Lewis	3556'	3725'	Shale w/siltstone stringers	Lewis	3725'
Huerfianto Bentonite	3725'	4405'	White, waxy chalky bentonite	Huerfianto. Bent.	4405'
Chacra	4405'	4830'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4830'
Mesa Verde	4830'	5300'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5300'
Menefee	5300'	5667'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5667'
Point Lookout	5667'	5920'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5920'
Mancos	5920'	6276'	Dark gry carb sh.	Mancos	6276'
Gallup	6276'	7240'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh wt to lt buff to med grn sl carb bent	Gallup	7240'
La Ventana	7240'	7963'	Highly calc gry sh w/thin lmst.	Greenhorn	7963'
Greenhorn	7963'	8021'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	8021'
Graneros	8021'	8136'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	8136'
Dakota	8136'				