

(Other instructions on
reverse side)

Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1.a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☒DRY ☐ NOV 17 PM 4 58

b. TYPE OF COMPLETION:

NEW
Well ☒WORK
OVER ☐DEEP
EN ☐PLUG
BACK ☐DIFF.
CENTR. ☐RECEIVED
OTHER
070 FARMINGTON NM

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface 1915' FNL & 1920' FWL (SE/4 NW/4)

At top prod. interval reported below

same

At total depth

same

15. DATE SPUDDED

7/12/2006

16. DATE T.D. REACHED

7/17/2006

17. DATE COMPL.

(Ready to prod.)

10/24/2006

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5494' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

1380'

21. PLUG BACK T.D., MD & TVD

1332'

22. IF MULTIPLE COMPL.

HOW MANY*

2 (DHC-2344)

23. INTERVALS

DRILLED BY

ROTARY TOOLS

TD

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

1189'-1194' (Fruitland Coal) - to be downhole commingled with Harper Hill FR Sand PC

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CNL-CCL

27. WAS WELL CORED

no

28

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	131'	12-1/4"	100 sx Type 5 cement w/2% CaCl2 w/1/4# celloflake/sx	
5-1/2" J-55	15.5#	1374'	7"	90 sx Type 5 cement w/2% Lodense & 2# PhenoSeal/sx & 1/4# celloflake/sx.	
				Tail w/50 sx Type 5 cement w/2# PhenoSeal & 1/4# celloflake/sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SBT (MD)
					2-3/8"	1268'	N/A

31. PERFORATION RECORD (Interval, size and number)

1189'-1194' w/4 spf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1114'-1202'	31 bbls 15% HCL; 100,000# 20/40 Brady sand;
	1,459 bbls AquaSafe gel

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)					WELL STATUS (Producing or shut in)	
N/A		Pumping					Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.		GAS - OIL RATIO
			→					RCVD NOV
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 - HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.		OIL GRAVITY - API (CORR.)	OIL CONC
		→						DIST.

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

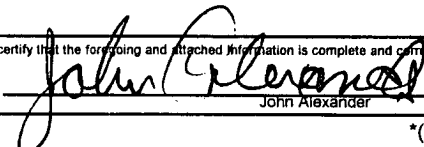
Vented - to be sold - A sundry notice of well test will be submitted in future

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



Title

Vice-President

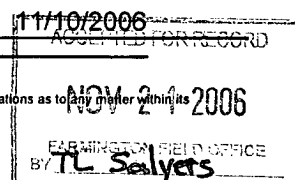
Date

11/10/2006

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC



37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals; and all drill-stem, tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
				Kirtland Fruitland Pictured Cliffs	surface 810' 1196'		
				TOTAL DEPTH	1380'		