

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised June 10, 2003

District I
1625 N. French, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-045-32662

5. Indicate Type Of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name STATE GAS COM M	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> OTHER _____			
2. Name of Operator XTO Energy Inc.		8. Well No. #3	
3. Address of Operator 2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM 87401		9. Pool name or Wildcat BASIN FRUITLAND COAL	
4. Well Location Unit Letter <u>M</u> : <u>880</u> Feet From The <u>SOUTH</u> Line and <u>1040</u> Feet From The <u>WEST</u> Line Section <u>16</u> Township <u>31N</u> Range <u>12W</u> NMPM <u>SAN JUAN</u> County			
10. Date Spudded 7/24/05	11. Date T.D. Reached 7/30/05	12. Date Compl. (Ready to Prod.) 11/14/06	13. Elevations (DF & RKB, RT, GR, etc.) 6126' GR
14. Elev. Casinghead			
15. Total Depth 2807'	16. Plug Back T.D. 2550'	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By Rotary Tools 0 - TD Cable Tools NO
19. Producing Interval(s), of this completion - Top, Bottom, Name FRUITLAND COAL 2408' - 2538'			20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run CNL/TLD/AIL/GR/SP/OCL			22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# J-55	227'	11"	140 ex Midcon II	0
5-1/2"	15.5# J-55	2806'	7-7/8"	410 ex Class C cnt	0

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2510'	

26. Perforation record (interval, size, and number) 2408' - 2538' (0.49" dia, ttl 48 holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2408' - 2538'	A. w/1500 gals 15% NEPE HCl ac.
	Frac'd w/129,424 104,000# sd coate	gals Delta 140 frac fld carrying d w/Sandwedge & Sandwedge NT.

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) SHUT IN	
Date of Test 11/14/06	Hours Tested 1 hr	Choke Size	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF	Water - Bbl. 14	Gas - Oil Ratio
Flow Tubing Press. 0	Casing Pressure 50	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) TO BE SOLD						Test Witnessed By	

30. List Attachments			
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <i>Regulatory@xtoenergy.com</i>	Printed Name LORRI D. BINGHAM	Title REG COMPLIANCE TECH	Date 11/27/06

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. FRUITLAND FMT 2028
T. Blinebry	T. Gr. Wash	T. Morrison	T. LWR FRUITLAND COAL 2352
T. Tubb	T. Delaware Sand	T. Todilto	T. LEWIS SHALE 2745
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology