Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135

	Expires:	March 31,1993	
 Designa	dan and C	Coriol No.	

SUNDRY NOTICES AND REPORTS ON WELLS 20 Do not use this form for proposals to drill or to deepen or reently to a difference of the state of the stat	PM 12 35	ł
Do not use this form for proposals to drill or to deepen or reentry to a diffe	erent reservoir	
LISE "APPLICATION FOR PERMIT -" for such proposals U	-17	

NOG-0502-1714 6. if Indian, Allotted or Tribe Name

PM 12 39

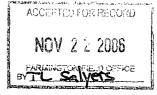
Use "APPLICATION FOR	R PERMIT -" for such proposals						
SUBMIT IN							
1. Type of Well Oil Well Well Well	Other	7. If Unit or CA, Agreement Designation					
2. Name of Operator	8. Well Name and No.						
Dugan Production Corp.	Werito Com #1						
3. Address and Telephone No. P.O. Box 420 , Farmington, NM 87499 (505) 325 - 1821 9. API Well No. 30 045 33382							
Location of Well (Footage, Sec., T., R., M., or Survey Description) 1975' FSL & 1905' FEL (NW/4SE/4)	10. Field and Pool, or Exploratory Area Basin Dakota (71599)/ Bisti Gallup, South (5860)						
Unit J, Sec. 8, T23N, R9W	11. County or Parish, State San Juan, NM						
12. CHECK APPROPRIATE BOX(s) TO IND	CATE NATURE OF NOTICE, REPORT, OR OT	HER DATA					
TYPE OF SUBMISSION							
Notice of Intent Subsequent Report	Abandonment Recompletion Plugging Back	Change of Plans New Construction Non-Routine Fracturing					
Final Abandonment Notice	Casing Repair	Water Shut-Off Conversion to Injection					
	★ Other Spud, surface casing	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)					
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*							

Spud 121/4 hole on 10/18/06. Drilled to 365'. Run 8-5/8" 24# J-55 csg. Land @ 354', float collar @ 311'. Cement w/250 sx Type 5 cement w/3% CaCl2 w/1/4# celloflake/sx. Displace w/19.9 bbls water. Circulate 18 bbls cement. NU BOP. Pressure test to 1000# for 30 mins, held.

RCVD NOV22'06

OIL CONS. DIV.

DIST. 3



14. I hereby certify that the (dregoing is to Signed	Ge and correct John Alexander	Vice-President	Date	11/16/2006
This space for Federal or State office use)				
Approved by	Title		Date	
Conditions of approval, if any:		***************************************		
Fitle 18 U.S.C. Section 1001, makes it a crim or representations as to any matter within its	e for any person knowingly and willfully to make jurisdiction.	to any department or agency of the United	d States any false, fictitious	or fraudulent statements