

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RCVD NOV22'06

FORM APPROVED BY OIL CONS. DIV.  
OMB NO. 1004-0137  
Expires: November 30, 2006  
DIST. 32006 NOV 20 AM 10 50  
la. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other

2. Name of Operator

BP America Production Company Attn: Kristina Hurts

3. Address

P.O. Box 3092 Houston, TX 77253

3a. Phone No. (include area code)

281-366-3866

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface 2040' FSL &amp; 1945' FWL

At top prod. Interval reported below

At total depth SAME AS ABOVE

14. Date Spudded

9/3/2005

15. Date T.D. Reached

9/30/2005

16. Date Completed

☐ D & A ☒ Ready to Prod.

11/16/2006

17. Elevations (DF, RKB, RT, GL)\*

5795' GR

18. Total Depth: MD 7112'  
TVD 7112'19. Plug Back T.D.: MD 7080'  
TVD 7080'20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

RST &amp; CBL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run? ☒ No ☐ Yes (Submit report)Directional Survey? ☒ No ☐ Yes (Submit report)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade  | Wt. (#/ft) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top*     | Amount Pulled |
|-----------|-------------|------------|----------|-------------|----------------------|-----------------------------|-------------------|-----------------|---------------|
| 13 1/2"   | 9 5/8" H-40 | 32.3       | 0        | 320'        |                      | 256                         |                   | 0               |               |
| 8 3/4"    | 7" J-55     | 20         | 0        | 2729'       |                      | 401                         |                   | 0               |               |
| 6 1/4"    | 4.5" P-110  | 11.6       | 0        | 7190'       |                      | 410                         |                   | 3040' or higher |               |
|           |             |            |          |             |                      |                             |                   |                 |               |
|           |             |            |          |             |                      |                             |                   |                 |               |
|           |             |            |          |             |                      |                             |                   |                 |               |
|           |             |            |          |             |                      |                             |                   |                 |               |

24. Tubing Record

| Size   | Depth set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2 3/8" | 6942'          |                   |      |                |                   |      |                |                   |

25. Producing Intervals

| Formation           | Top   | Bottom | Perforated Interval | Size   | No. Holes | Perf Status |
|---------------------|-------|--------|---------------------|--------|-----------|-------------|
| A) Blanco Mesaverde | 4337' | 4985'  | 4337'-4985'         | 3.125" |           |             |
| B)                  |       |        |                     |        |           |             |
| C)                  |       |        |                     |        |           |             |
| D)                  |       |        |                     |        |           |             |

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material  |
|----------------|--|
| 4337'-4985'    | Pumped down 4.5" Casing @ 65 BBLs/MIN., Using 222,710 LBS. Of 16/30 Brady Sand |
|                |  |
|                |  |

28. Production - Interval A

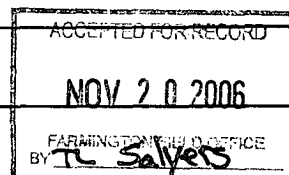
| Date first Produced | Test Date  | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     | 11/13/06   | 12           | →               | trace   | 979     | trace     |                       |             | Flows             |
| Choke Size          | Flow Press | Csg. Press.  | 24 hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio        | Well Status |                   |
| 3/4"                |            | 120          | →               |         |         |           |                       |             |                   |

28a. Production - Interval B

| Date first Produced | Test Date  | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |            |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Flow Press | Csg. Press.  | 24 hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio        | Well Status |                   |
|                     |            |              | →               |         |         |           |                       |             |                   |

(See instructions and spaces for additional data on reverse side)

NMOC D



| 28b Production - Interval C |                      |              |                 |         |         |           |                       |             |                   |
|-----------------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date first Produced         | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|                             |                      |              | →               |         |         |           |                       |             |                   |
| Choke Size                  | Fig. Press. Flwg. SI | Csg. Press.  | 24 hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio       | Well Status |                   |
|                             |                      |              | →               |         |         |           |                       |             |                   |

| 28c Production - Interval D |                      |              |                 |         |         |           |                       |             |                   |
|-----------------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date first Produced         | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|                             |                      |              | →               |         |         |           |                       |             |                   |
| Choke Size                  | Fig. Press. Flwg. SI | Csg. Press.  | 24 hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio       | Well Status |                   |
|                             |                      |              | →               |         |         |           |                       |             |                   |

29. Disposition of Gas (sold, used for fuel, vented, etc.)

**Vented / Sold**

| 30. Summary of Porous Zones (Included Aquifers):<br>Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. |     |        |                              | 31. Formation (Log) Markers |                 |
|---|-----|--------|------------------------------|-----------------------------|-----------------|
| Formation   | Top | Bottom | Descriptions, Contents, etc. | Name                        | Top Meas. Depth |
|   |     |        |                              | <b>Chacra 1</b>             | <b>3485'</b>    |
|   |     |        |                              | <b>Chacra 2</b>             | <b>3589'</b>    |
|   |     |        |                              | <b>Cliff House</b>          | <b>3887'</b>    |
|   |     |        |                              | <b>Manefee</b>              | <b>4231'</b>    |
|   |     |        |                              | <b>Pt. Lookout</b>          | <b>4657'</b>    |
|   |     |        |                              | <b>Mancos</b>               | <b>5040'</b>    |
|   |     |        |                              | <b>Greenhorn</b>            | <b>6705'</b>    |
|   |     |        |                              | <b>Graneros</b>             | <b>6763'</b>    |
|   |     |        |                              | <b>Two Wells</b>            | <b>6820'</b>    |
|   |     |        |                              | <b>Paguate</b>              | <b>6905'</b>    |

32. Additional Remarks (including plugging procedure)

33. Circle enclosed attachments

|   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical Mechanical Logs (Full set req'd)        | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 3. Other:     |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) **Kristina Hurts**

Title **Regulatory Analyst**

Signature

*Kristina Hurts*

Date **11/16/2006**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.