District I State of New Mexico
PO Box 1980, Hobbs, NM 88241- Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994

Instructions on back Submit to Appropriate District Office

District II

811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION

strict III	.,				2040 South Pacheco						Cabini	ТОХРР	ropriare	5 Copies		
000 Rio Brazo strict IV						Santa	Fe, NM 875	505				Па	WENDE	D REPORT		
)40 South Pa 				D) 4 (4 D)	F 45 15 411	T1 100								RCVD NOV2		
	REG				e and Ado		IZATION	TO TRANSPO	ORT	Γ	2 /	COTO	N	OIL CONS. DIST.:		
			•				201/					² OGRID Number 0151.5 000778				
BP America Production Company P.O. Box 3092 Attention: Kristina																
Houston, TX 77253										³ Reason for Filing Code Add Mesaverde Completion						
4 API	Number						⁵ Pool No	 ame		1.100			⁶ Pool			
										20 W/2			72319			
						⁸ Property			00 07.	ν	9 Well Number					
•						Mudge						71	j.			
	face Loca															
		Township	Range	Lot.I	dn Feet	from t	he North/	South Line	Feet f	rom the	East/We	st line		County		
к	23	31N	11W			2040'		South	ì	945'	We			an Juan		
¹¹ Bott	om Hole l	ocation		!	- L				<u> </u>				1			
or lot no.		Section Townsh		nip Range Lot Id			from the	North/Sou	North/South line		Feet from the		est line	County		
Lse Code	13 Produc			14 Gas	Connection	Date	¹⁵ C-129 i	Permit Numbe	mit Number 16		⁶ C-129 Effective D		¹⁷ C-129	Expiration Date		
(Federal)		F					, c									
Oil and Gas	Transpo	rters							·					***		
Transporte	Transporter 19		Transporter Name				²⁰ F	²⁰ POD ²¹ O/G								
OGRID		<u>.</u>	and Address								and Description					
151618 EL PA 4490			FIELD SERVICES BOX					. G								
				MINGTON, NM 87499												
9018	GIA	GIANT REFINING CO P.O. BOX 12999							О							
SCOTTSDALE, AZ 85267																
. Produced W ²³ PC	<u>/ater</u> DD				 -		²⁴ POD UL	LSTR Locati	on and	Descript	ion					
				_												
Well Complet	tion Data	1 24				27 —	T	28	<u> </u>	7 20 0		т.	30 51			
²⁵ Spud Date 9/3/05		•				²⁷ TI 7112		²⁸ PBT 7080			Perforation 337'-4985'					
31 Hole Size			32 Casing & Tubing Size					³³ Depth S				34	³⁴ Sacks Cement			
13 1/2"			9 5/8" 32.3#					320'			256 SXS CMT					
8 3/4"			7" 20#					2729'			401 5			SXS CMT		
6 1/4"			4 1/2" 11.6#					7190'			4			10 SXS CMT		
(Tubing)			2 3/8"					6942'				***				
Well Test [36		N=4	37 -	Test Dat	<u> </u>	38 🖚		30 -	Γbg. Press		40 -	sg. Pressure		
35 Date New	V UII	³⁶ Gas Delivery Date			l ·	rest Dai 1/13/0(_	"	og. Press	ure	Cs	sg. Pressure 120		
	41 Choke Size 34"					Water			44 Gas		45 AOF		46 T	est Method		
			Trace Trace			 	979 MCF						F			
I hereby cei ve been com								2/06	OIL	CONSER'	VATION 1	DIVISI	ON			
ue and compl									$ oldsymbol{\wedge} I$	10	[
signature: Sustina dusts								Approved by: Charletter 1/28-06								
inted name: / Kristina Hurts //								Title: SUPERVISOR DISTRICT # 3								
tle: Regulatory Analyst te: 11/16/06 Phone: 281-366-3866							Appr	Approval Date: NOV 2 2 2006								
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11113 15 Q CI	nunge 01 0	heraiot. U		CONTO	number un	- HUNIE	or the previ	ios operator								
Pr	revious On	erator Sia	nature				Pri	inted Name				Title		Date		