

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.

SF 080312A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

East Puerto Chiquito Mancos Unit

8. Well Name and No.

EPCMU #27 (H-5)

9. API Well No.

30-039-06700

10. Field and Pool, or Exploratory Area

East Puerto Chiquito Mancos

11. County or Parish, State

Rio Arriba, New Mexico

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other:

2. Name of Operator

Benson-Montin-Greer Drilling Corp.

3a. Address

4900 College Blvd., Farmington, NM 87401

3b. Phone No. (include area code)

505-325-8874

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 5-T26N-R1E

1650 FNL & 990 FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Benson-Montin-Greer Drillings plugged and abandoned the EMPCU #27 (H-5) on November 9, 2006 per attached sheet:

RCVD NOV22'06

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Trudy Grubelnik

Title

Production Clerk

Signature

Date

November 20, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BENSON-MONTIN-GREER DRILLING
Plug And Abandon Report

Operator: Benson-Montin Greer
Date: November 9, 2006
Field: East Puerto Chiquito Mancos
Contractor: Llaves Well Service
Supervisor: Ben Gonzales

Well Name: EPCMU #27 (H-5)
API Number.: 30-039-06700
Report No.:
Location: Sec. 5, T26N, R1E
Foreman: Jaime Serna

Work Summary:

Thursday, November 09, 2006 : MIRU Llaves Rig #1. Called BLM office - spoke with Kevin Schneider was informed Cole Thomas no longer worked there. Left message for Alfonso Atencio. SDFN.

Friday, November 10, 2006 : Received call from Alfonso Atencio - no message. Called @ 7:49 - got voicemail. Lay down 89 rods. TOH with tubing. Tally out. SDFN.

Monday, November 13, 2006 : Called Farmington BLM Office - talked to Kevin Schneider - was told to call Rick Romero. Talked to Rick was told to stay with procedure. No BLM Representatives showed up. TIH with cement retainer @ 2442'. Pumped 120 bbls fresh water - will not circulate. Set cement retainer @ 2442'. Try to pump into perf. @ 1000 PSI. Called Rick Romero - was told to set cement plug on top of cement retainer @ 150'. POOCR - pumped 15 sks cement. TOC @ 2248'. Lay down 22-jts. TOH with tubing. SDFN.

Tuesday, November 14, 2006 : MIRU BlueJet Wireline. RIH - tagged plug #1 @ 2030'. POH. Called Rick Romero - BLM was told to go to plug #2. TIH with cement retainer and 57-jts. Set cement retainer @ 1780'. MIRU Key Pressure Pumping. POOCR. Pumped 55 bbls fresh water - oily water to surface. Pump 10 more bbls fresh water - clean water to surface. Sting into cement retainer - pump fresh water to establish rate. Started cementing with 50 sks below cement retainer. POOCR - pump 10 sks on top ETOC @ 1651'. TOH with tubing. Lay down 31-jts. RIH with wireline - tagged cement @ 1700'. PUH to 815' - shoot perf holes. POH. RIH with wireline - set cement retainer @ 805'. TIH with 26-jts, (1) 10' sub, (1) 6' sub, (1) 2' sub. Pump 20 bbls fresh water to circulate. Pumped 35 sks cement. POOCR. TOH. SDFN.

Wednesday, November 15, 2006 : RIH with wireline to run CBL. Check CBL - no cement behind 4-1/2" casing. Called Rick Romero - BLM - talked about pressure testing 4-1/2" casing. IP pressure - tested okay. Perfs @ 801' - circulate cement to surface - said okay. Would be better to have cement to surface. RU Key Pressure Pumping. Pressure test 4-1/2" casing to 550 PSI for 15 minutes - okay. RIH with wireline perf @ 801'. TIH with tubing EOT @ 689'. RU Key Pressure Pumping and pump 10 bbls fresh water to load 4-1/2" casing and circulate. Pump 150 sks cement - cement to surface. Displace with fresh water to perfs. Shut in - left 350 PSI on casing.

Thursday, November 16, 2006 : TIH with tubing - tagged cement @ 800'. Called Rick Romero - talked about running CBL from 800' to surface. Rick said okay. TOH with tubing. RIH with wireline. Ran CBL to surface - good bond log (90%). TIH with tubing EOT @ 798'. RU Key Pressure Pumping and pump 10 bbls fresh water to circulate. Pump 26 sks cement. TOC @ 463'. TOH - lay down 16-jts. EOT @ 299'. Pump 5 bbls fresh water. Pump 35 sks cement to surface. Lay down 9-jts. Top off with cement. Cut off wellhead. Install dry hole marker. Plugging complete.

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