Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

State of New Mexico Energy, Minerals and Natural Resources Department

RCUD NOV28'06 Form #105CDNS. DIV Revised 1-1-89

DISTRICT I												NICT_
P.O. Box 1980, Hobbs, I	NM 88240 OIL	. CON	SERVA	TION DIV	/ISIC	N		Į,	WELL AP	NO.		ULJI,
DISTRICT II P. O. Box 2089									30-045-32896			
P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088								Ī	5. Indicate Type of Lease STATE X FEE			
DISTRICT III									6. State Oil & Gas Lease No.			
1000 Rio Brazos Rd., A	ztec, NM 87410										_	
WELL COMP	LETION OR	RECC	MPLE.	TION RE	POR	T AND	LOG					
1a. TYPE OF WELL:								—— f	7. Lease	Name or Unit Agre	ement N	lame
OIL WELL GAS WELL X DRY OTHER												
b. TYPE OF COMPL	b. TYPE OF COMPLETION: State Com J											
NEW WORK PLUG DIFF WELL X OVER DEEPEN BACK RESVR OTHER												
2. Name of Operator									8. Well No. 38M			
ConocoPhillips 3. Address of Operator									9. Pool name or Wildcat			
	Farmington, NM 8	7499								Basin DK/ Bla	nco M	v
4. Well Location												
Unit Lett	er <u>K</u> <u>16</u>	<u>10'</u> F	Feet From Th	e Souti	h	Line and		2625'	Fe	et From The	Wes	Line
Section	on 36 ;		Township		Range	91		NMPM		San Juan		County
10. Date Spudded	11. Date T.D. Rea		12. Date Co	ompl. (Ready to	Prod.)	13. Elev	-	&RKB, RT, G	R, etc.)	14. Elev. Casinghe	ad	
9/2/06 15. Total Depth	9/12/00	Back T.D.	I 17	10/31/06 If Multiple Comp	nl How	18. Interva		6407' Rotary 1	ools	Cah	le Tools	
15. Total Depar	10. 7.09	Daok 1.D.	'''	Many zones?	-	Drill By		rioury .	00.0	Out	10010	•
7826'							Х	K				
19. Producing Interval(s), of this completion - Top, Bottom, Name Basin Dakota 7642' - 7796'								20. Was Dire	rectional Survey Made No			
								22. Was We	'ell Cored			
CBL-TDT-GR-C	CL Log									No		
23.		C/	SING R	ECORD (Repo	ort all s	trings	set in w	ell)			
CASING SIZE	WEIGHT L	3/FT.	DEPT	'H SET	ŀ	OLE SIZ	E			RECORD	AMOU	NT PULLED
9 5/8"									225 sx			8 bbls
7"	20#, J-55		35	526'		8-3/4"		Surface: DV tool se		(1299 cf) 2549'		3 bbls
4 1/2"	11.6#, N-80		78	325'				TOC 2684				
									.,	(000 0.7		
24.	1	LINE	RECOR	D				25.		TUBING RE	CORL)
SIZE	TOP	BO	TTOM	SACKS CEN	/ENT	SCR	EEN	SIZ		DEPTH SET	PAC	KER SET
								2 3/8		7690'		
		<u> </u>		N==		<u> </u>		4.7#			L	
26. Perforation	n record (interva "34. @ Dakota		na numbei							TC. ATERIAL USED		
7642' - '		noie pf = 92	holes		1 INTER 2' - 779					rac w/40400# o	TIC	
	.,,,,	. -					Sand	gui 01 107				
	_											
	,	otal: 92	holes									
28.				Pi	RODI	JCTIO	1					
Date First Production	Production M	ethod (Flov	vina, aas lift.	pumping - Size			•	Γ	Well	Status (Prod. or Sh	ut-in \	
Si				Pump				l 1		SI		
1			Prod'n for Test Period	Oil - Bi	DI.	•	- MCF	Water -	Вы.	Gas ·	Oil Rati	0
10/25/06 Flow Tubing Press.	4 Casing Pressure	1/2" alculated 2		Oil - Bbl	Gae	107.83		er - Bhl T	Oil Gravity	- API - (Corr.)		
Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbi Gas - MCF Water - Bbi Oil Gravity - API - (Corr.) FTP - 135# SICP - 205# Hour Rate 0 647 mcfd 2 BPD												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By												
To be sold 30. List Attachments												
This is a Blanco Mesaverde and Basin Dakota Commingle. DHC'd Per DHC Order 2159AZ 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief									· · · · · · · · · · · · · · · · · · ·			
Printed												
Signature	(unau) 3	IVIM	Mam.	e Kandis Ro	land		Title	Regulator	y Techni	cian	Date _	11/22/06

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico					Northwestern New Mexico							
T. Anhy T. Salt B. Salt T. Yates T. 7 Rivers T. Queen T. Grayburg T. San Andres T. Glorieta T. Paddock T. Blinebry T. Tubb T. Drinkard T. Abo T. Wolfcamp T. Penn T. Cisco (Bough C)			T. Canyon T. Strawn T. Atoka T. Miss T. Devonian T. Silurian T. Montoya T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Delaware Sand T. Bone Springs T. T. T.	T. T	T. Ojo Alamo T. Kirtland-Fruitland T. Pictured Cliffs T. Cliff House T. Point Lookout T. Point Lookout T. Gallup T. Gallup T. Dakota T. Morrison T. Todilto T. Entrada T. Wingate T. Chinle T. Permian T. Penn "A"			T. Penn. "B" T. Penn. "C" T. Penn. "D" T. Leadville T. Madison T. Elbert T. McCracken T. Ignacio Otzte T. Granite T. T. T. T. T. T. T. T. T.				
			OIL OR G	SAS SAN	IDS OF	R ZONES		••				
No. 1, from No. 2, from Include da No. 1, from No. 2, from	ta on r	`	to	Λ FANT W	lo. 4, fro ATER S rose in	SANDS						
No. 3, from			HOLOGY RECORD) (Attac	h add	feet						
From	То	Thickness in Feet	Lithology		From	То	Thickness in Feet	Lithology				