

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

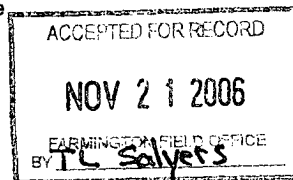
FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		2006 NOV 16 PM 4:14	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>		RECEIVED 070 FARMINGTON NM	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		5. LEASE DESIGNATION AND SERIAL NO. NMNM-04207	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit O (SWSE), 785' FSL & 1895' FEL At top prod. interval reported below SAME At total depth SAME		7. UNIT AGREEMENT NAME Allison Unit NMNM-078372C	
14. PERMIT NO.		8. FARM OR LEASE NAME, WELL NO. Allison Unit #110S	
DATE ISSUED		9. API WELL NO. 30-045-3327200S1	
15. DATE SPUDDED 6/21/06		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
16. DATE T.D. REACHED 10/11/06		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA RCUD NOV22'06 OIL CONS. DIV. Sec. 17, T32N, R6W, NMPM DIST. 3	
17. DATE COMPL. (Ready to prod.) 10/30/06		12. COUNTY OR PARISH San Juan	
18. ELEVATIONS (DF, RKB, RT, BR, ETC.) KB-6564'; GL-6552'		13. STATE New Mexico	
19. ELEV. CASINGHEAD		23. INTERVALS DRILLED BY	
20. TOTAL DEPTH, MD & TVD 3045' 3270'		21. PLUG, BACK T.D., MD & TVD 2062'	
22. IF MULTIPLE COMPL., HOW MANY*		24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal 3101'-3187'	
25. WAS DIRECTIONAL SURVEY MADE NO		26. LOGS Mud Logs	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number) 3101'-3187' total= 80 holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 3101'-3187' AMOUNT AND KIND OF MATERIAL USED underreamer opne hole to 9.5", surged naturally for 12 days	
33. PRODUCTION DATE FIRST PRODUCTION SI PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Pump WELL STATUS (Producing or shut-in) SI		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold	
35. LIST OF ATTACHMENTS This is a single producing well.		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED [Signature]		TITLE Regulatory Tech	
DATE 11/4/06			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



NMOCD

2375'
2450'
3109'
3180'

Ojo Alamo
Kirtland
Fruitland
Pic. Cliffs

1200

White, cr-gr ss.
Gry sh interbedded w/tight, gry, fine-gr ss.
Dk gry-gry carb sh, coal, grn silts, light-
med gry, tight, fine gr ss.
Bn-Gry, fine grn, tight ss.

2375' 2450'
2450' 3109'
3109' 3180'
3180'

Ojo Alamo
Kirtland
Fruitland
Pictured Cliffs

2375' 2450'

2375' 2450'