

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-045-33282 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No. BI-12410-84
--	---	---

WELL COMPLETION OR RECOMPLETION REPORT AND LOG				
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER _____	7. Lease Name or Unit Agreement Name San Juan 32-8 Unit RCVD NOV28'06			
2. Name of Operator ConocoPhillips	8. Well No. OIL CONS. DIV. #32			
3. Address of Operator PO Box 4289 Farmington, NM 87499	9. Pool name or Wildcat DIST. 3 Blanco Mesaverde/ Basin Dakota			
4. Well Location Unit Letter <u>P</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>16</u> Township <u>31N</u> Range <u>8W</u> NMPM County <u>San Juan</u>				
10. Date Spudded 8/13/06	11. Date T.D. Reached 8/26/06	12. Date Compl. (Ready to Prod.) 11/11/06	13. Elevations (DF& RKB, RT, GR, etc.) KB- 6515' GL- 6502'	14. Elev. Casinghead
15. Total Depth 8022'	16. Plug Back T.D. 8018'	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By Rotary Tools Cable Tools No	
19. Producing Interval(s), of this completion - Top, Bottom, Name Basin Dakota 7865'-7960'				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run			22. Was Well Cored NO	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H40, ST&C	230'	12 1/4"	Surface; 150 sx	14 bbls
7"	20#, J55, ST&C	3731'	8 3/4"	Surface; 640 sx	106 bbls
4 1/2"	11.6#, N80, ST&C	8020'	6 1/4"	TOC 2536'; 480 sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8" 4.7#, J-55	7892'	None

26. Perforation record (interval, size, and number) 7904', 7906', 7908', 7910', 7912', 7914', 7916', 7918', 7920', 7922', 7942', 7944', 7946', 7948', 7950', 7952', 7954', 7956', 7958', 7960' @ 2SPF 7865', 7867', 7869', 7871', 7873', 7875', 7877', 7879', 7880' @ 1SPF Total holes = 49	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>7865'-7960'</td> <td>420 gals 15% HCL acid, 5308lbs slickwater, 20/40 Tempered LC sand, surfactant .5 gal/1000 gals, friction reducer 1.0 to 1.8 gal/1000gals, 119bbls fluid</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	7865'-7960'	420 gals 15% HCL acid, 5308lbs slickwater, 20/40 Tempered LC sand, surfactant .5 gal/1000 gals, friction reducer 1.0 to 1.8 gal/1000gals, 119bbls fluid
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED				
7865'-7960'	420 gals 15% HCL acid, 5308lbs slickwater, 20/40 Tempered LC sand, surfactant .5 gal/1000 gals, friction reducer 1.0 to 1.8 gal/1000gals, 119bbls fluid				

28. PRODUCTION							
Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump			Well Status (Prod. or Shut-in) SI		
Date of Test 11/11/06	Hours Tested 1 hour	Choke Size 2	Prod'n For Test Period	Oil - Bbl	Gas - MCF 46 MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. SI-520#	Casing Pressure SI-490#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCFD 1102 MCFD	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold	Test Witnessed By
--	-------------------

30. List Attachments This is a commingle producing Mesaverde and Dakota per order DHC 2264az.	
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief	
Signature E-mail Address Amanda.r.sanchez@conocophillips.com	Printed Name Amanda Sanchez Title Regulatory Tech Date 11/16/06

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2667'	T. Todilto
T. Salt	T. Strawn	T. Kirtland- 2762'	T. Entrada
		T. Fruitland- 3166'	
B. Salt	T. Atoka	T. Pictured Cliffs 3401'	T. Wingate
T. Yates	T. Miss	T. Lewis 3602'	T. Chinle
T. 7 Rivers	T. Devonian	T. Huer. Bent. 4149' ✓	T. Permian
T. Queen	T. Silurian	T. Chacra 4533'	T. Penn "A"
T. Grayburg	T. Montoya	T. Upper Cliff House 4985' ✓	
T. San Andres	T. Simpson	T. Mass. Cliff House 5302' ✓	T. Penn. "B"
T. Glorieta	T. McKee	T. Menefee 5360' ✓	T. Penn. "C"
T. Paddock	T. Ellenburger	T. Point Lookout 5668' ✓	T. Penn. "D"
T. Blinberry	T. Gr. Wash	T. Mancos 6054'	T. Leadville
T. Tubb	T. Delaware Sand	T. Gallup 6981'	T. Madison
T. Drinkard	T. Bone Springs	T. Greenhorn 7709'	T. Elbert
T. Abo	T.	T. Graneros 7769'	T. McCracken
T. Wolfcamp	T.	T. Dakota 7863' ✓	T. Ignacio Otzte
T. Penn	T.		T. Granite
T. Cisco (Bough C)	T.	T. Morrison	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickn ess In Feet	Lithology	From	To	Thickn ess In Feet	Lithology
2667	2762		White, cr-gr ss.	6981	7709		Lt gry to brn calc carb micac Glauco silts & very fine gr gry ss w/irreg. interbed sh
2762	3166		Gry sh interbedded w/tight, gry, fine-gr ss.	7709	7769		Highly calc gry sh w/thin lmst.
3166	3401		Dk gry-gry carb sh, coal, gm silts, light- med gry, tight, fine gr ss.	7769	7863		Dk gry shale, fossil & carb w/pyrite incl.
3401	3602		Bn-Gry, fine gm, tight ss.	7863			Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks
3602	4149		Shale w/stone stringers				
4149	4533		White, waxy chalky bentonite				
4533	4985		Gry fn gr silty, glauconitic sd stone w/drk gry shale				
4985	5302		Light gry med-fine gr ss, carb sh				
5302	5360		Light gry med-fine gr ss, carb sh				
5360	5668		Med-dark gry, fine gr ss, carb sh & coal				
5668	6054		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				
6054	6981		Dark gry carb sh.				