District I 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

Form C-104 Reformatted July 20, 2001

<u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210

<sup>8</sup> Property Name

1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

<sup>7</sup> Property Code

31330

District III

1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office

Well Number

5 Copies

26B

220 S. St. Francis Dr., Sant	ta Fe. NM 87505	Santa Fe, NM 87505		☐ AMENDED RI	<b>EPORT</b>
I	. REQUEST FO	R ALLOWABLE AND AUTHO	ORIZATION TO TR	ANSPORT	
<sup>1</sup> Operator name and Address			<sup>2</sup> OGRID Number		
ConocoPhillips Oil &	Gas Company			217817	
PO Box 4289			<sup>3</sup> Reason for Filing Code/ Effective Date		
Farmington, New Mex	xico 87499			New Drill	
<sup>4</sup> API Number	<sup>5</sup> Pool Name		<sup>6</sup> Poo	ol Code	
30-045-33530		Blanco Mesaverde		72319	

10 Surface Location North/South Line East/West line Ul or lot no. Range Section Township Lot.Idn Feet from the Feet from the County 31N **8W** 2375 1960 San Juan K South West 16 11 Bottom Hole Location Township UL or lot no. Section Range Lot Idn Feet from the North/South line Feet from the County 12 Lse Code 13 Producing Method 14 Gas Connection 15 C-129 Permit Number <sup>16</sup> C-129 Effective Date <sup>17</sup> C-129 Expiration Date Code Date **y** 5 Flowing

San Juan 32-8 Unit

III. Oil and Gas Transporters <sup>21</sup> O/G Transporter **Transporter Name** <sup>20</sup> POD <sup>22</sup> POD ULSTR Location and Description **OGRID** and Address 9018 **Giant Industries**  $\mathbf{o}$ RCVD NOV28'06 217817 **ConocoPhillips** G OIL CONS. DIV. DIST. 3

IV. Produced Water

<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description

V. Well Completion Data

<sup>25</sup> Spud Date 8/27/06	<sup>26</sup> Ready Date 11/2/06	<sup>27</sup> TD <b>6200</b> '	<sup>28</sup> PBTD 6155'	<sup>29</sup> Perforations 4700'-6108'	<sup>30</sup> DHC, MC
31 Hole Size	e <sup>32</sup> Casin	g & Tubing Size	33 Depth Set		34 Sacks Cement
12 1/4"	9 5/8'	', 32.3#, H40	233'		150 sx
8 3/4"	7"	, 20#, J55	3317'		535 sx
6 1/4"	4 1/2"	, 10.5#, J55	6159'		325 sx
		2 3/8"	5846'		

VI. Well Test Data

35 Date New Oil	<sup>36</sup> Gas Delivery Date	<sup>37</sup> Test Date 11/2/06	<sup>38</sup> Test Length 1 hr.	<sup>39</sup> Tbg. Pressure SI 0#	<sup>40</sup> Csg. Pressure SI 410#
41 Choke Size	<sup>42</sup> Oil <sup>43</sup> Water	<sup>44</sup> Gas <b>2706 mcfd</b>	<sup>45</sup> AOF	46 Test Method Flowing	
I hereby certify that complied with and that the best of my knowled Signature  Printed name:  Amanda Sanchez	the rules of the Oil Conserva t the information given above dge and belief.	ation Division have been the is true and complete to	Approved by:  Title:	L CONSERVATION DIVISI La Maria 11-2 ISOR DISTRICT #3	ON 19-06
Title: Regulatory Tech			Approval Date: NOV 2 8 2006		
Date: 11/20/200	Phone: (505)326-989	91			