

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30-045-33530

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No.
E-1204-6

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:
NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER

2. Name of Operator
ConocoPhillips

7. Lease Name or Unit Agreement Name

San Juan 32-8 Unit

3. Address of Operator
PO Box 4289 Farmington, NM 87499

8. Well No.

#26B

9. Pool name or Wildcat
Blanco Mesaverde

RCVD NOV 28 06

OIL CONS. DIV.
DIST. 3

4. Well Location

Unit Letter K: 2375 Feet From The South Line and 1960 Feet From The West Line

Section 16 Township 31N Range 8W NMPM County San Juan

10. Date Spudded 8/27/06 11. Date T.D. Reached 9/4/06 12. Date Compl. (Ready to Prod.) 11/2/06 13. Elevations (DF& RKB, RT, GR, etc.) KB- 6662' GL- 6649' 14. Elev. Casinghead

15. Total Depth 6200' 16. Plug Back T.D. 6155' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools No

19. Producing Interval(s), of this completion - Top, Bottom, Name
Blanco Mesaverde 4700'-6108'

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run

22. Was Well Cored
NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H40, ST&C	233'	12 1/4"	Surface; 150 sx	14 bbls
7"	20#, J55, ST&C	3317'	8 3/4"	Surface; 535 sx	97 bbls
4 1/2"	10.5#, J55, ST&C	6159'	6 1/4"	TOC 3446'; 325 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8" 4.7#, J-55	5846'	None

25. TUBING RECORD

26. Perforation record (interval, size, and number)
5670'; 5674', 5696', 5702', 5708', 5714', 5756', 5760', 5812', 5846', 5862', 5874', 5878', 5884', 5890', 5896', 5920', 5930', 5960', 5970', 5992', 6036', 6060', 6086', 6092', 6108', @ 1SPF = 27 holes
5328', 5336', 5350', 5360', 5376', 5384', 5393', 5406', 5424', 5434', 5450', 5470', 5480', 5484', 5492', 5500', 5510', 5516', 5564', 5570', 5574', 5580', 5586', 5592', 5598', @ 1SPF = 25 holes
4700', 4720', 4752', 4766', 4850', 4870', 4886', 4896', 4918', 4932', 4970', 5120', 5145', 5152', 5156', 5160', 5174', 5180', 5186', 5194', 5210', 5220', 5238', 5250', 5260', 5286', 5294', @ 1 SPF = 27 holes
Total holes = 79

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5670'-6108'	420 gals 15% HLC acid, 60 Q slickfoam, 100021# 20/40 Ottawa sand, 1321900 SCF N2, 89bbls fluid
5328'-5598'	420 gals 15% HCL acid, 60 Q slickfoam, 98846# 20/40 Ottawa sand, 129900 SCF N2, 1195bbls fluid
4700'-5294'	75 Q 20# linear gel, 196994# 20/40 Ottawa sand, 1432800 SCF N2, 72bbls fluid

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
SI		Pump				SI	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11/2/06	1 hour	½"			113 MCF		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCFD	Water - Bbl.	Oil Gravity - API - (Corr.)	
SI-0#	SI-410#			2706 MCFD			

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

To Be Sold

30. List Attachments

This is a stand alone Mesaverde producing well.

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Amanda Sanchez Printed Name Amanda Sanchez Title Regulatory Tech Date 11/17/06
E-mail Address Amanda.r.sanchez@conocophillips.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2180'	T. Todilto
T. Salt	T. Strawn	T. Kirtland- 2264'	T. Entrada
		T. Fruitland- 3152'	
B. Salt	T. Atoka	T. Pictured Cliffs 3412'	T. Wingate
T. Yates	T. Miss	T. Lewis 3606'	T. Chinle
T. 7 Rivers	T. Devonian	T. Huer. Bent. 4183'	T. Permian
T. Queen	T. Silurian	T. Chacra 4585'	T. Penn "A"
T. Grayburg	T. Montoya	T. Upper Cliff House 5020'	
T. San Andres	T. Simpson	T. Mass. Cliff House 5346'	T. Penn. "B"
T. Glorieta	T. McKee	T. Menefee 5401'	T. Penn. "C"
T. Paddock	T. Ellenburger	T. Point Lookout 5696'	T. Penn. "D"
T. Blinebry	T. Gr. Wash	T. Mancos	T. Leadville
T. Tubb	T. Delaware Sand	T. Gallup	T. Madison
T. Drinkard	T. Bone Springs	T. Greenhorn	T. Elbert
T. Abo	T.	T. Graneros	T. McCracken
T. Wolfcamp	T.	T. Dakota	T. Ignacio Otzte
T. Penn	T.		T. Granite
T. Cisco (Bough C)	T.	T. Morrison	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickn ess In Feet	Lithology	From	To	Thickn ess In Feet	Lithology
2180	2264		White, cr-gr ss.				Lt gry to brn calc carb micac Glauc silts & very fine gr gry ss w/irreg.interbed sh
2264	3152		Gry sh interbedded w/tight, gry, fine-gr ss.				Highly calc gry sh w/thin lmst.
3152	3412		Dk gry-gry carb sh, coal, grn silts, light- med gry, tight, fine gr ss.				Dk gry shale, fossil & carb w/pyrite incl.
3412	3606		Bn-Gry, fine grn, tight ss.				Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks
3606	4183		Shale w/siltstone stringers				
4183	4585		White, waxy chalky bentonite				
4585	5020		Gry fn grn silty, glauconitic sd stone w/drak gry shale				
5020	5346		Light gry, med-fine gr ss, carb sh				
5346	5401		Light gry, med-fine gr ss, carb sh				
5401	5696		Med-dark gry, fine gr ss, carb sh & coal				
5696			Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				
			Dark gry carb sh.				