

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMMN-03195

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Sunray J #1M

9. API WELL NO.

30-045-3369400C1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/ Blanco Mesaver

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 7 T30N R10W

RCVD NOV 22 '06
OIL CONS. DIV.

DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG* 51

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **Unit N (SESW) 1000' FSL, 2380' FwL**

At top prod. interval reported below **Same as above**

At total depth **Same as above**

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

7/4/06

16. DATE T.D. REACHED

7/14/06

17. DATE COMPL. (Ready to prod.)

10/19/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 6204' KB 6219'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7331'

21. PLUG. BACK T.D., MD & TVD

7320'

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

yes

ROTARY TOOLS

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 7134'-7252'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL/CCL/GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H40	228'	12 1/4"	surface; 172sx	20bbbls
7"	23# J55	4728'	8 3/4"	surface; 775sx	60bbbls
4 1/2"	11.8#/10.5#, J55	7330'	6 1/4"	TOC 4410'; 206sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7230'	

31. PERFORATION RECORD (Interval, size and number)

2 SPF 7222'-7252'=30 holes
1 SPF 7134'-7196'=18 holes

total holes= 48 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7134'-7252' **10bbbls 15% HCL acid, 30996 gal, 40000# 20/40 TLC sand, 2510bbbls fluid**

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
SI		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO	
10/17/06	1	2	→		24 mcf			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR.)		
SI - 570#	SI - 540#	→		589 mcfd				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a MV/DK well being DHC per order #2258az.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Tech

DATE

11/13/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

NOV 21 2006

FARMINGTON FIELD OFFICE
BY **TC Salvetti**

NWCCD

Ojo Alamo	1450'	1494'	White, cr-gr ss.	Ojo Alamo	1450'
Kirtland	1494'	2404'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1494'
Fruitland	2404'	2758'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2404'
Pictured Cliffs	2758'	2912'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	2758'
Lewis	2912'	3498'	Shale w/siltstone stringers	Lewis	2912'
Huerfianto Bentonite	3498'	3794'	White, waxy chalky bentonite	Huerfianto Bent.	3498'
Chacra	3794'	4274'	Gry fn grn silty, glauconitic sd stone w/dark gry shale	Chacra	3794'
Upper Cliff House	4274'	4360'	ss. Gry, fine-grn, dense sil ss.	Upper Cliff House	4274'
Mass. Cliff House	4360'	4533'	ss. Gry, fine-grn, dense sil ss.	Mass. Cliff House	4360'
Menefee	4533'	5003'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4566'
Point Lookout	5003'	5391'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	5003'
Mancos	5391'	6289'	Dark gry carb sh.	Mancos	5391'
Gallup	6289'	7027'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6289'
Greenhorn	7027'	7078'	Highly calc gry sh w/thin lmst.	Greenhorn	7027'
Graneros	7078'	7131'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7078'
Dakota	7131'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7131'

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24/06/00