

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		2003 NOV 3 PM 2							
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other									
2. Name of Operator <b>XTO Energy Inc.</b>									
3. Address <b>2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM</b>		3a. Phone No. (include area code) <b>505-324-1090</b>							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>2680' FNL &amp; 1340' FWL</b> At top prod. interval reported below <b>1980' FNL &amp; 900' FWL</b> At total depth <b>1973 907 1840' FNL &amp; 912' FWL</b>									
14. Date Spudded <b>9/14/06</b>		15. Date T.D. Reached <b>10/2/06</b>							
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <b>10/30/06</b>		17. Elevations (DF, RKB, RT, GL)* <b>7261'</b>							
18. Total Depth: MD TVD <b>6765'</b>		19. Plug Back T.D.: MD TVD <b>6711'</b>							
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>GR/CCL/CBL</b>							
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#R.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36#		375'		245		0	0
8-3/4"	7"	20#		4233'		600		1325'	0
6-1/4"	4-1/2"	11.6#		6757'		255		3200'	0
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	6550'								
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status		
A) POINT/LOOKOUT	6449'	6630'	6449' - 6630'		0.32"	33			
B) MENESEE	6116'	6392'	6116' - 6392'		0.32"	31			
C)									
D)									
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
6449' - 6630'		A. w/1100 gals 15% NEFE HCl acid. Frac'd w/84,088 gals 70Q foam, 20# linear gel 2% KCl wtr carrying 112,000# sd.							
6116' - 6392'		A. w/1000 gals 15% NEFE HCl acid. Frac'd w/91,513 gals 70Q foam, 20# linear gel 2% KCl wtr carrying 102,300# sd.							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	10/30/06	3		0	344	15			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
3/8"	650	875		0	2752	120		SHUT IN	

## 28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method	ACCEPTED FOR RECORD  NOV 08 2006 FARMINGTON FIELD OFFICE BY <i>RL Salyers</i>
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status		

(See instructions and spaces for additional data on page 2)

NMOC

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO SS	3543
				KIRTLAND SHALE	3794
				FRUITLAND FORMATION	3868
				LOWER FRUITLAND COAL	4130
				UPPER PICTURED CLIFFS	4222
				PICTURED CLIFFS SS	4328
				LEWIS SHALE	4459
				CHACRA SS	5298
				CLIFFHOUSE SS	6077
				MENEFEE	6185
				POINT LOOKOUT SS	6479

32. Additional remarks (include plugging procedure):

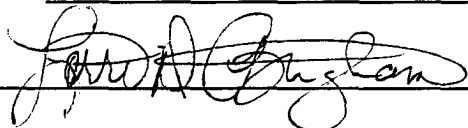
## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) LORE D. BINGHAMTitle REGULATORY COMPLIANCE TECH

Signature


Date 11/1/06

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.