

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other

2. Name of Operator
Energex Resources Corporation
3. Address **2198 Bloomfield Highway, Farmington, NM 87401**
3a. Phone No. (include area code) **(505) 325-6800**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **805' FSL, 20' FWL SW/SW M of Section 30**
At top prod. interval reported below **2110' ENL, 712' FEL of Section 25**
At total depth **2064' ENL, 1838' FEL SW/NE 1/4 of Sec. 25-32-4**

14. Date Spudded **10/3/06** 15. Date T.D. Reached **11/2/06** 16. Date Completed ☐ D & A ☒ Ready to Prod. **11/4/06**
18. Total Depth: MD **5481'** TVD **3897'** 19. Plug Back T.D.: MD **5481'** TVD **3897'** 20. Depth Bridge Plug Set: MD **5481'** TVD **3897'**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
None

5. Lease Serial No. **MM 029342**
6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No. **PM 3 55**
8. Lease Name and Well No. **Carracas 25A #2**
9. API Well No. **30-039-29884**
10. Field and Pool, or Exploratory **Basin Fruitland Coal**
11. Sec., T., R., M., or Block and Survey or Area **M Sec. 30, T32N, R4W SH**
12. County or Parish **Rio Arriba** 13. State **NM**
17. Elevations (DF, RKB, RT, GL)* **7196' GL**

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Shurry Vol. (BBL)	Cement Top*	Amount Pulled
2-1/4"	9-5/8"	32.3#	0	243'		150 sks		177 cu.ft.	circulated
3-4"	7"	23#	0	4328'		725 sks		1331 cu.ft.	circulated
4-1/4"	4-1/2"	11.6#	4297'	5481'		none			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	4287'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
1) Fruitland Coal	3895' TVD	3912' TVD	4514' - 5438'	0.50"	5544	6 JSPF
3)						
2)						
2)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material

8. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	11/4/06	2							
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
		1200			500				

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

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See instructions and spaces for additional data on page 2)

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8b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

8c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

9. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

10. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				San Jose	Surface
				Nacimiento	2215'
				Ojo Alamo Ss	3340'
				Kirtland SH	3435'
				Fruitland Fm	3800'
				Total Depth	3912'

12. Additional remarks (include plugging procedure):

13. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other

14. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Patsy Berger

Title Production Assistant

Signature Patsy Berger

Date 11/15/06

Under 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.