

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-21310
5. Indicate Type of Lease <i>NAVJO</i> STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NAVAJO TRIBAL "U"
8. Well Number 14
9. OGRID Number 150182
10. Pool name or Wildcat TOCITO DOME PENN. "D"

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator ROBERT L. BAYLESS, PRODUCER LLC	
3. Address of Operator P.O.BOX 168, FARMINGTON, NM 87499	
4. Well Location Unit Letter <u>K</u> : <u>1840</u> feet from the <u>NORTH</u> line and <u>2090</u> feet from the <u>WEST</u> line Section <u>16</u> Township <u>26N</u> Range <u>18W</u> NMPM County <u>SAN JUAN</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5764' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please find a copy of the workover report for the Casing leak repair of the Navajo Tribal U-14 attached.

RCVD NOV28'06

OIL CONS. DIV.

DIST. 3

(Received for Record Only)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guideline X a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE Engineer DATE 11/27/06

Type or print name
For State Use Only

E-mail address: hguerrero@rlbayless.com Telephone No. 5053262659

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

B - (email 11/29 to above)

*NAVAJO lease
on State Form.*

**ROBERT L. BAYLESS, PRODUCER LLC
NAVAJO TRIBAL U #14
Sec 16, T26N, R18W
San Juan County, NM
API# 30-045-21310**

WORKOVER REPORT (BRADENHEAD REPAIR)

- 11/06/06** Moved Professional Well Services completion rig to location. Rigged up and tripped out of the hole with rods. Found 1 3/4" rod body parted. Pick up fishing tool and trip in the hole to fish parted rods. Shutdown overnight.
- 11/07/06** Trip out of the hole with parted rods and pump. Pressure test tubing to 1000 psi, held OK. Unset tubing anchor. Nipple up BOP. Tripped and tallied tubing out of the hole. Shutdown overnight.
- 11/08/06** Finish trip out of the hole with tubing. Pick up bridge plug and run in the hole with bridge plug on tubing. Set bridge plug at 3220 ft. Loaded the hole. Pump into production casing at 1 bbl per minute at 600 psi. Trip tubing out of the hole. Ran in the hole with packer on tubing. Set packer at 1,500 ft. Pressure test casing below packer to 1000 psi, held OK. Release packer and moved to 10 different depths above bridge plug (1,435 ft, 1,117 ft, 800 ft, 479 ft, 288 ft, 162 ft, 97 ft and 32 ft). Pressure test casing below packer for leaks to 1000 psi, held ok. Leaks were found in top 5 ft of casing or wellhead.
- 11/09/06** Rig up to pressure test production casing and intermediate casing simultaneously. Pressure held 500 psi for 15 minutes, no pressure on surface casing. Test passed per conversation with Charlie Perrin will perform bradenhead test annually. Shutdown overnight.
- 11/10/06** Work on completion rig brake and clutch. Shutdown overnight.
- 11/11/06** Tripped on the hole with tubing and tubing anchor. Set tubing anchor and landed tubing. Nipple down BOP. Nipple up wellhead. Shut in well and shutdown until Monday 11/13.
- 11/13/06** Tripped in the hole with rods. Replaced 1 3/4" rod. Loaded and pressure tested tubing to 500 psi, held OK. Rigged down and release rig.