## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

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6. If Indian, Allottee or Tribe Name

SUBMIT IN TR	IPLICATE- Other insti	ructions on rever	se side.	7. If Unit or	CA/Agreement, Name and/or No.
1. Type of Well Oil Well	Gas Well Other	R 070 5 A	ECEIVED RIGHATON R	∖⁄8. Well Nar	
Name of Operator Coleman Oil     Address	& Gas, Inc.	3b. Phone No. (include		9. API We 30-045-	
P.O. Drawer 3337  4. Location of Well (Footage, Sec.,	T. P. M. or Survey Description	505-327-0356	,		d Pool, or Exploratory Area
, 5	ection 13, T24N, R11W Latitu	de 36° 18' 33.7" Longi	tude 107° 57' 33.2"	•	or Parish, State an, New Mexico
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE, RE	EPORT, OF	OTHER DATA
TYPE OF SUBMISSION		TYI	PE OF ACTION		
Notice of Intent  ✓ Subsequent Report  ☐ Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Star Reclamation Recomplete Temporarily Aba Water Disposal	·	Water Shut-Off Well Integrity Other
If the proposal is to deepen dir Attach the Bond under which t following completion of the in	ectionally or recomplete horizontal the work will be performed or prov	ly, give subsurface location ide the Bond No. on file was results in a multiple comp	ns and measured and true with BLM/BIA. Require letion or recompletion in	e vertical depth d subsequent i a new interva	ork and approximate duration thereof.  In so of all pertinent markers and zones.  In seports shall be filed within 30 days  In a Form 3160-4 shall be filed once  In completed, and the operator has

SPUD WELL NOVEMBER 13, 2006 @ 7:30 AM. DRILLED 12 1/4" HOLE TO 136 FT. KB AND RAN 3 JTS OF 8 5/8" 24# J-55 ST&C NEW CASING. RAN A TOTAL FOOTAGE OF 126.38 FT. AND LANDED @ 132.38 FT. KB. CEMENTED W/ 95 SACKS TYPE 5 CEMENT W/3% CALCIUM CHLORIDE AND 1/4# PER SACK CELLOFLAKE. CIRCULATED 7 BARRELS OF CEMENT TO RESERVE PIT. NIPPLED UP BOP AND MANIFOLD. PRESSURE TESTED BOP, MANIFOLD AND CASING TO LOW 250 PSIG AND HIGH 750 PSIG. DRILLED 7 7/8" HOLE TO 1210 FT. KB. TD WELL @ 1210 FT.KB @ 2:15 PM ON NOVEMBER 16, 2006. RAN A TOTAL OF 29 JTS 5 1/2" 15.50#/FT LT&C J-55. LANDED CASING @ 1201.60 FT. KB. CEMENTED W/ 106 SACKS CLASS G W 3% D79 AND 1/4# PER SACK D29. TAILED W/ 90 SACKS CLASS G 50/50 POZ W/ 2% GEL D20, 5# PER SACK D24 GILSONITE, 1.1% D46, 1% S-1 AND 1/4# PER SACK D29. CIRCULATED 20 BARRELS OF CEMENT TO SURFACE. PLUG DOWN AT 12:15 PM NOVEMBER 17, 2006. BUMPED PLUG TO 800 PSIG. PLUG AND CASING HELD PRESSURE.

RCVD NOV30'06 OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	
MICHAEL T. HANSON Tit	le OPERATIONS ENGINEER
Signature Mulhaul T. Manor Da	14000111200
ONIS SPACE FOR FEDERAL O	
Approved by	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON FIELD OFFICE BY
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to anymatter within its jurisdiction.

(Instructions on page 2)

determined that the site is ready for final inspection.)



