

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RCVD NOV 15 2006
OIL CONSERV. DIV.
DIST. 18

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO.
30-039-07008

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.
Federal NMSF 079360

7. Lease Name or Unit Agreement Name

Rincon Unit (26629 Property Code)

8. Well Number 185

9. OGRID Number
241333

10. Pool name or Wildcat
Blanco-Mesaverde/Basin-Dakota

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Chevron Midcontinent, L.P.

3. Address of Operator
15 Smith Road, Midland, Texas 79701 c/o Alan W. Bohling (Room 4205)

4. Well Location

Unit Letter A : 990 feet from the North line and 990 feet from the East line
Section 22 Township 27-N Range 07-W NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6,587' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: Proposed DHC Allocation Percentages ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

In conjunction with the approved **DHC Order # 2363**, Chevron Midcontinent, L.P. respectfully submits the following Downhole Commingle Allocation Percentages for this well. The Basin-Dakota percentages are based on anticipated production volumes representative in the area of this well while the Mesaverde allocations are based on historical production by this well in the Mesaverde. These Allocation Percentages are also consistent with other approved DHC Allocation Percentages of commingled wells in the Rincon Unit adjusted to current rates and declines.

	Gas	Oil
Mesaverde	35%	33%
Dakota	65%	67%

Confirmation of these Allocation Percentages will be done by testing and utilization of the Subtraction Method and changes submitted, if necessary.

DHC 2363AZ

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Alan W. Bohling TITLE Regulatory Agent DATE 11/13/2006

Type or print name: Alan W. Bohling E-mail address: ABohling@chevron.com Telephone No. (432) 687-7158

For State Use Only

APPROVED BY: [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 18 DATE NOV 15 2006
Conditions of Approval (if any):

[Signature]