

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

2006 NOV 27 PM 5 11

1. **Type of Well**
GAS

RECEIVED
070 FARMINGTON NM

2. **Name of Operator**
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Unit H (SESE), 1445' FNL & 970' FEL, Section 27, T27N R5W, NMPM

5. **Lease Number**
SF-079403
6. **If Indian, All. or Tribe Name**
7. **Unit Agreement Name**
San Juan 27-5 Unit
8. **Well Name & Number**
San Juan 27-5 Unit 79E
9. **API Well No.**
30-039-30000
10. **Field and Pool**
Basin Dakota
11. **County and State**
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ **Other - Casing Report**

RCVD NOV30'06

OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

11/12/06 RIH w/ 8 3/4" bit. D/O cement, tagged @ 190', drilled ahead to 3515' intermediate (TD). Circ. & cond. hole. RU casing crew. RIH w/82 jts 7" 20# J-55 ST & C casing, set @ 3511' w/DV tool @ 2788'. RU to cement. Pumped pre-flush of 10 bbls gel H2O/2 bbls H2O. Pumped 1st Stage- Scavenger 19 sx (57 cf - 10 bbls) Type H cement w/3% CaCl2, .4 % Sodium Metasilicat, .4 % FL-52, .25 #/sx Cello-Flakes, 5 #/sx LCM-1. Lead - pumped 19 sx (40 cf- 7 bbls) Premium Lite Cement w/3 % CaCl2, .4% Sodium Metasilicat, .4% FL-52, .25 #/sx Cello-flakes, & 5 % LCM-1. Tail-pumped 90 sx (124 cf- 22 bbls) Type III Cement w/ 3% CaCl2, .45 Sodium Metasilicat, .4% FL-52, .25#/sx Cello-flakes, & 5% LCM-1. Plug down @ 0354 hrs on 11/17/06. Open DV Tool and circ. csg between stages. Circ. 12 bbls to reserve pit. 2nd Stage- Pumped preflush 10 bbls H2O/10 bbls mudflsh/10 bbls H2O. Pumped Lead- Scavenger 19 sx(57 cf- 10 bbls) Type H Cement w/3% CaCl2, .4% Sodium Metasilicat, .4% FL-52, .25 #/sx Cello-flakes, 5% LCM-1. Tail- pumped 356 sx(758 cf-135 bbls) Premium Lite Cement w/3 % CaCl2, .4% Sodium Metasilicat, .4% FL-52, .25 #/sx Cello-flakes, & 5% LCM-1. Plug down @ 0819 hrs 11/17/06. Circ. 30 bbls cement to reserve pit. ND, BOP, install B sect. NU to air.

11/17/06 PT casing to 1500 #- test OK. RIH w/6 1/4" bit. D/O cement & DV Tool. Drill ahead to 7710' (TD). TD reached on 11/19/06. Circ. hole. RU to casing. RIH w/160 jts 4 1/2" 10.5# J-55 ST & C casing & 21 jts 4 1/2" 11.6# J-55 LT & C casing set @ 7708'. Pumped Lead Scavenger 9 sx(28 cf-5 bbls) Type H Cement w/3% CaCl2, .4% Sodium Metasilicat, .4% FL-52, .25 #/sx Cello-Flakes, 5% LCM-1. Tail- pumped 276 sx (546 cf- 97 bbls) Premium Lite Cement w/ 35 CaCl2, .4 % Sodium Metasilicat, .45 FL-52, .25 #/sx Cello-Flakes, & 5% LCM-1. Plug down @ 0739 hrs on 11/21/06. Bumped plug w/1420#. ND. RR @ 1400 hrs 11/21/06.

PT will be conducted by the completion rig. PT results and TOC will be recorded on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe

Tracey N. Monroe

Title Regulatory Technician

ACCEPTED FOR RECORD

Date 11/22/06

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NOV 29 2006
FARMINGTON FIELD OFFICE
BY [Signature]

NMOC D